

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Bristol Resources Corporation 6655 South Lewis, Suite 200 Tulsa, OK 74136		¹ OGRID Number 2894
		³ API Number 30-025-33535
⁴ Property Code 18469	⁵ Property Name Royal Coachman	⁶ Well No. 2

⁷ Surface Location

UL or lot no. "J"	Section 27	Township 19S	Range 36E	Lot Idn	Feet from the 2310	North/South line south	Feet from the 1650	East/West line east	County Lea
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Monument (Abo)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3696'
¹⁶ Multiple No	¹⁷ Proposed Depth 7700'	¹⁸ Formation Abo	¹⁹ Contractor N/A	²⁰ Spud Date 7-15-96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48#	320'	350	surface
11	8-5/8	24 & 32#	3000'	900	surface
7-7/8	5-1/2	15.5#	7700'	1100	2800'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17-1/2" hole to 320' w/fresh water mud. Run & cmt 13-3/8" csg to surface.
2. Drill 11" hole to 3000' w/ brine water mud. Run & cmt 8-5/8" csg to surface.
3. Drill 7-7/8" hole to 7700' w/ fresh water mud. Run open hole logs. Run & cmt 5-1/2" csg in two stages back to 2800'.
4. BOP's will be nipped up on 13-3/8" and 8-5/8" casing. BOP & csg will be pressure tested to 1000 psi before drilling out.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ralph W. Everett

Printed name:

Ralph W. Everett

Title:

Senior Staff Engineer

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

AUG 08 1996

Expiration Date:

C-101 Instructions

Measurements and dimensions are to be in /inches. Well locations will refer to the New M. J Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.

11, Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone

12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Mutiple completion
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well

13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill

14 Lease type code from the following table:

S	State
P	Private

15 Ground level elevation above sea level

16 Intend to mutiple complete? Yes or No

17 Proposed total depth of this well

18 Geologic formation at TD

19 Name of the intended drilling company if known

20 Anticipated spud date.

21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

22 Brief description of the proposed drilling program and BOP

23

program. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.