

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> API Number 30-0 25-33545
<sup>4</sup> Property Code 2723	<sup>5</sup> Property Name J. W. SMITH	<sup>6</sup> Well Number 10

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	34	19S	36E		1980	NORTH	1650	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 MONUMENT; ABO	<sup>10</sup> Proposed Pool 2 46970
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary ROTARY	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3635'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 8500'	<sup>18</sup> Formations ABO	<sup>19</sup> Contractor UNKNOWN	<sup>20</sup> Spud Date 08/23/96

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42	400'	500	SURFACE
11"	8-5/8"	24	2900'	1200	SURFACE
7-7/8"	5-1/2"	15.5 & 17	7800'	650	4500'
					TIE BACK TO 8 5/8"

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

CHEVRON PROPOSES TO:

DRILL WITH BIT TO 400', RUN 13-3/8" CSG. CMT WITH CLASS "C" TO SURFACE.

NIPPLE UP BOPE &amp; TEST. DRILL WITH BIT TO 2900', RUN 8-5/8" CSG. CMT WITH CLASS "C" TO SURFACE. DRILL WITH BIT TO 7800', RUN 5-1/2" CSG. CMT WITH CLASS "C".

MUD PROGRAM: SURFACE HOLE: 0' - 400', FRESH WATER 8.4 PPG. INTERMEDIATE HOLE: 400' - 2900',

BRINE WATER 10.0 PPG. PRODUCTION HOLE: 2900' - 8500', FRESH WATER 8.4 PPG.

BOPE: SEE ATTACHED CHEVRON CLASS II BOPE.

\*\*\*\*\*PLEASE EXPEDITE\*\*\*\*\*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

J. K. Ripley

Printed name: J. K. RIPLEY

Title: TECHNICAL ASSISTANT

Date: 8/19/96

Phone: (915) 687-7148

## OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: AUG 21 1996 Expiration Date:

Conditions of Approval:

Attached ☐