

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33551

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Drawer D, Monument, N.M. 88265

4. Well Location

Unit Letter D : 330 Feet From The North Line and 660 Feet From The West Line

Section 35

Township 19S

Range 36E

NMPM

Lea

County

10. Date Spudded
8-30-96

11. Date T.D. Reached
9-1-96

12. Date Compl.(Ready to Prod.)
9-20-96

13. Elevations(DF & RKB, RT, GR, etc.)
3648' GL

14. Elev. Casinghead

15. Total Depth
7550'

16. Plug Back T.D.
7458'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7260' - 7370' Monument Abo

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

BHC/GR, CNL/LDT/DLL/MSFL/GR/CALP, FMI, USI/CCL/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1212'	11"	450 Sx. "C" +	Additives
5-1/2"	15.5#	7550'	7-7/8"	225 Sx. "H" Total	& 900 Sx.
				"C" 50/50 Poz +	Additives

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7205'	7205'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf. w/4" csg. gun w/2 SPF, total 177 shots
at following: 7260' - 7272', 7275' - 7286',
& fr. 7306' - 7370'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7260' - 7370'	Acid. w/4368 gal. 15% NEFF acid.

28. PRODUCTION

Date First Production 9-20-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-2-96	Hours Tested 24 Hours	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl. 343	Gas - MCF 151	Water - Bbl. 0	Gas - Oil Ratio 440
Flow Tubing Press. 650 PSI	Casing Pressure 0 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R. L. Wheeler, Jr.

Title

Admin. Svc. Co.

Date 10-4-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1187'
 T. Salt _____ 1285'
 B. Salt _____ 2480'
 T. Yates _____ 2784'
 T. 7 Rivers _____ 2915'
 T. Queen _____ 3396'
 T. Grayburg _____ 3945'
 T. San Andres _____ 4358'
 T. Glorieta _____ 5300'
 T. Paddock _____ 5475'
 T. Blinebry _____ 5666'
 T. Tubb _____ 6540'
 T. Drinkard _____ 6730'
 T. Abo _____ 6980'
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Gr. Wash _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1187'	1187'	Red Beds				
1187'	1285'	98'	Anhydrite				
1285'	2480'	1195'	Salt				
2480'	3945'	1465'	Sand, Dolomite, Anhydrite				
3945'	7550'	3605'	Dolomite				


 1996
 Received
 Hobbs
 OCD