

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33551
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	
W.A. WEIR	
8. Well No.	10
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: RUNNING 5-1/2" PRODUCTION CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-13-96: R.U. BULL ROGERS CSG. CREW & RUN 192 JTS. OF 5-1/2" 15.50# K55.8RL, SMLS, R3, "A" CSG. SET @ 7550', SHOE @ 7548', F.C. @ 7467'. CSG. PACKER @ 7084'-7081'. RAN 62 TURBOLIZERS & 47 CENTRALIZERS. CMT. WITH HOWCO. PUMP 50 BBLS MUD FLUSH. CMT. WITH 100 SX. CLASS "H" + 5% HALAD 9 + 1/4#/SX. C.F. (15.6#, 1.25) + 6#/SX SALT. DISPLACE W/177 BBLS (10 BBLS F. WATER & 167 BBLS. MUD) @ 10 BBLS MIN. FINAL CIRC. WITH 300 PSI. BUMP PLUG W/800 PSI @ 5:00 P.M. RETURNS THRU-OUT JOB. RECIPROCATATE CSG. DROP BOMB AND INFLATE PACKER W/300-1600 PSI. OPEN STAGE TOOL & CIRC. 5-1/2" CSG. CIRC. A TRACE OF CEMENT TO PIT.

09-14-96: CMT. 2ND STAGE. PUMP 200 BBLS. OF TREATED BRINE WATER. MIX & PUMP 900 SX. CLASS "C"

(CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 09-17-96  
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713 609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY GENTON  
APPROVED BY [Signature]

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 23 1996

