

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33551
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	10
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation	3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3648' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: RUNNING 8-5/8" SURFACE CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-30-96: M.I. & R.U. MCGEE #1 RIG & SPUD @ 4:00 PM. M.S.T. (40' OF 14" CONDUCTOR + 17' KB = 57'). DRLG F/57'-468'. SURVEY @ 425'=1/4". DRLG F/468'-962'. SURVEY @ 922' 1/4".  
08-31-96: DRLG F/962'-1010'. DRLG F/1010'-1222'. SURVEY @ 1222'=1/2". RU BULL ROGERS CSG. CREW & RUN 30 JTS OF 8-5/8" 24#, K55, 8RS, SMLS, R3, "A", CSG. SET @ 1212'. SHOE @ 1211. FC @ 1171. RAN 10 CENTRALIZERS. CMT. W/HALLIBURTON. PUMP 35 BBLS. FRESH WATER. THEN CMT. W/250 SX CLASS "C" + 4% GEL + 2% CACL2 + 1/4 #/SX CF (13.7#-1.67). TAIL W/200 SX CLASS "C" + 2% CACL2 + 1/4#/SX CF (14.8# 1.34). DISPLACE W/74 BBLS FRESH WATER. FINAL CIRC. W/1600 PSI. BUMP PLUG W/2000 PSI @ 7:15 PM M.S.T. GOOD RETURNS THRU-OUT JOB. FLOAT HELD OK. CIRC. 120 SX CMT TO PIT. WOC.  
09-01-96: TIH W/BIT #2. TEST PIPE RAMS & ANNULAR W/1500 PSI. DRLG CMT. F/1150'-1180' W/F.C. @ 1174'. TEST CSG. W/1000 PSI. OK.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILLING DATE 09-03-96  
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713 609-4846

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1996