

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 S. First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87504

WELL API NO. 30-025-33567
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. Weir
8. Well No. 11
9. Pool Name or Wildcat Monument Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>E</u> : <u>1680</u> Feet From The <u>North</u> Line and <u>580</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>019S</u> Range <u>036E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \_\_\_\_\_

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13 thru 3-30-2001

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" Halliburton EZ-Drill cement retainer & set at 7160'. Halliburton Svc. cement squeezed Abo Zone perms. fr. 7220' - 7400' w/200 sks. Premium Plus cement. WOC. TIH w/4-3/4" bit & drld. out retainer & cement to 7412'. Schlumberger perf. 5-1/2" csg. using 4" csg. gun w/2 SPF at following intervals: 7204' - 7209', 7270' - 7275', 7283' - 7288', 7300' - 7309', 7312' - 7322', & fr. 7328' - 7350'. B.J. Svc. acidized perms. fr. 7204' - 7350' w/3500 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" plastic coated tbg. set at 7257'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued prod. well. 3-26-01: MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP set at 7356'. TIH w/2-7/8" plastic coated tbg. set at 7257'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued prod. well.

Test of 4-24-2001: Prod. 142 B.O./D., 490 B.W./D., & 132 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 04/26/2001  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE Geologist DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: