

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-33567

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P.O. Drawer D, Monument, N.M. 88265

8. Well No.

11

9. Pool name or Wildcat

Monument Abo

4. Well Location

Unit Letter E : 1680 Feet From The North Line and 580 Feet From The West Line

Section 35

Township 19S

Range 36E

NMPM

Lea

County

10. Date Spudded

9-21-96

11. Date T.D. Reached

10-21-96

12. Date Compl.(Ready to Prod.)

11-1-96

13. Elevations(DF & RKB, RT, GR, etc.)

3623' GR

14. Elev. Casinghead

15. Total Depth

7525'

16. Plug Back T.D.

7430' DOD

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7270' - 7400' Monument Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL/LDT/NGT/DLL/MSFL/BHC/GR/CALP, FMI

22. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1210'	11"	400 Sx. "C" Total	+ Additives
5-1/2"	15.5#	7520'	7-7/8"	280 Sx. "H" & 725 Sx.	"C" + Add.

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7210'	7210'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

Perf. w/4" Hyperjet III w/2 SPF, total 187  
shots at following: 7270' - 7277', 7283' -  
7288', 7293' - 7306', CONTINUED OVER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production 11-1-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 11-17-96	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl. 310	Gas - MCF 270	Water - Bbl. 0	Gas - Oil Ratio 871	
Flow Tubing Press. 740 PSI	Casing Pressure 0 PSI	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-102, C-103, C-104, Deviation Report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name

R. L. Wheeler, Jr.

Title

Admin. Svc. Co.

Date

11-20-96

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	1160'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1280'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2470'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2650'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2720'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3325'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3770'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4260'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5202'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5327'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5527'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6618'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	6705'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	6950'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1160'	1160'	Red Beds				
1160'	1280'	120'	Anhydrite				
1280'	2470'	1190'	Salt				
2470'	3770'	1300'	Dolomite, Sand				
3770'	7525'	3755'	Dolomite w/minor sand.				#26 Perf. record cont. 7313' - 7322', 7328' - 7350', 7360' - 7377', & fr. 7383' - 7400'.