

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33567
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	11
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter <u>E</u> : <u>1680</u> Feet From The <u>NORTH</u> Line and <u>580</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625 GR.	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-96: R.U. BULL ROGERS CSG. CREW AND RAN 190 JTS. OF 5-1/2" 15.50#, K55, 8 RL. SMLS. R3, "A" CSG. SET AT 7,520', SHOE AT 7,518', FC AT 7,437' CSG. PACKER AT 6,998'-6,995', AND USED 62 TURBOLIZERS AND 42 CENTRALIZERS. CMT. W/HOWCO. PUMP 50 BBLS OF MUD FLUSH, 130 SX. CLASS "H" + 6#/SX SALT + .5% HALAD 9 + 1/4#/SX. C.F. (15.6# 1.25) DISPLACED W/187 BBLS. MUD AT 8 BBLS/MIN. FINAL CIRC. W/500 PSI. BUMP PLUG W/1000 PSI AT 11:30 A.M. GOOD RETURNS THRU-OUT JOB-RECIPROCATING CSG. DROP BOMB AND INFLATE PACKER W/300-2000 PSI. OPEN STAGE TOOL. CIRC. 5-1/2" CSG. CIRC. 25 SX OF CMT TO PIT. CMT. 2ND STAGE. PUMP 200 BBLS TREATED BRINE WATER. 725 SX. CLASS "C" 50/50 POZ + 8#/SX SALT + 1/4# SX C.F. (14.1#,1.38), 150 SX. CLASS "H" + 6#/SX SALT + .5% HALAD 9 + 1/4#/SX C.F. (15.6# 1.25).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Jumper

TITLE ADM. SUPVSR DRILLING SVS. DATE 10-24-96

TYPE OR PRINT NAME MIKE JUMPER

TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL FILED IN COUNTY CLERK'S OFFICE

10-24-96

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: