

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33567
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	11
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	4. Well Location Unit Letter <u>E</u> : <u>1680</u> Feet From The <u>NORTH</u> Line and <u>580</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3625 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: RUNNING SURFACE CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-21-96: M.I. & RU MCGEE #1. SPUD @ 3:00 P.M. MST. (40' OF 14" CONDUCTOR + 17' KB = 57'). DRLD F/57'-437'. SURVEY @ 398' = 1/4°. DRLD F/437'-827'. SURVEY @ 787' + 3/4°.

09-22-96: DRLD F/827'-1040'. DRLD F/1040'1212'. SURVEY @ 1212' = 1/2°. RU BULL ROGERS CASING CREW & RUN 29 JTS. OF 8-5/8" 24#, J-55, 8RS, SMLS, R3 CSG. SET @ 1210', SHOE @ 1209', FC @ 1166'. RAN 10 CENTRALIZERS. CMT. W/HOWCO. PUMP 200 SX. CLASS "C" + 4% GEL + 2% CACL2 + 1/4#/SX C.F. (13.7# 1.67) TAIL W/200 SX CLASS C + 2% CACL2 + 1/4#/SX C.F. (14.8# 1.32) DISPLACE W/74 BBLS FRESH WATER @ 6 BBLS. MIN. FINAL CIRC. W/700 PSI. BUMP PLUG W/1250 PSI @ 6:30 P.M. MST. GOOD RETURNS, FLOAT HELD O.K. CIRC. 82 SX CMT. TO PIT. W.O.C.

09-23-96: TEST CSG. W/1000 PSI FOR 30 MIN. O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPVSR DRILLING SVS. DATE 09-30-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL FILED IN DISTRICT SECTION
DISTRICT I SUPERVISOR

OCT 04 1996

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: