

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33568
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB-1626
7. Lease Name or Unit Agreement Name State "V"
8. Well No. 7
9. Pool name or Wildcat Eumont Yates 7RQ

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State "V"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Amerada Hess Corporation		8. Well No. 7	
3. Address of Operator P.O. Drawer D, Monument, N.M. 88265		9. Pool name or Wildcat Eumont Yates 7RQ	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1880</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 9-14-96	11. Date T.D. Reached 9-18-96	12. Date Compl.(Ready to Prod.) 11-3-96	13. Elevations(DF & RKB, RT, GR, etc.) 3607' GR
15. Total Depth 3535'	16. Plug Back T.D. 3518' DOD	17. If Multiple Compl. How Many Zones? X	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3340' - 3418' Eumont Yates 7RQ			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT/CNL/GR/CALP			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	407'	11"	150 Sx. "C" + Add.	
5-1/2"	15.5#	3530'	7-7/8"	400 Sx. "C" & 200 Sx. "H" Total + Add.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3372'

26. Perforation record (interval, size, and number) Perf. w/4" Hyperjet III csg. gun w/2 SPF. total 157 shots fr. 3340' - 3418'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3340' - 3418'	Acid w/3900 gal. 15% NEFF DI HCL MIXED W/Sodium Erythorb.
	CONTINUED OVER	

28. PRODUCTION							
Date First Production 11-3-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-26-96	Hours Tested 24	Choke Size 2" FO	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 317	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 25 PSI	Casing Pressure 24 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
30. List Attachments C-102, C-103, C-104, Deviation Report.	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R. L. Wheeler, Jr.

Title

Admin. Svc. Co.

Date 12-3-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1097'
T. Salt	1190'
B. Salt	2390'
T. Yates	2490'
T. 7 Rivers	2628'
T. Queen	3010'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from..... to

No. 4, from..... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1097'	1097'	Red Beds				#27 CONTINUED;
1097'	1190'	93'	Anhydrite				Perfs. fr. 3340'-3418':
1190'	2390'	1200'	Salt				Fraced w/114,000 gal.
2390'	3535'	1145'	Dolomite, Sand, & Anhydrite				60/55 quality 40# My-T-Gel crosslinked guar, 59,100 gal. CO2 & 300,000 lbs. 12/20 Brady Sand.