

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33578
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McGrail State
8. Well No.	8
9. Pool name or Wildcat	Monument Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company	8. Well No. 8
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat Monument Abo	
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>380</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3709'	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidize Abo Perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/29/97 MIRU service unit. POOH w/rods & pump. Kill well. ND wellhead. NU BOP. POOH w/tbg. RIH w/tbg & RBP to 120'. Load & test. Reset RBP at 2048' & retest, OK. Reset RBP at 180', retest, OK. POOH w/tbg & RBP.

RU wireline company. RIH w/guage ring to 7455'. RIH w/RBP and set at 7449'. RD wireline company.

RIH & set RBP at 7342'. Displace hole w/2% KCL & pickle tbg w/1500 gals 15% HCL acid. Latch onto RBP and release. POOH. RIH w/retrieving tool and pkr, set pkr at 7342'. Acidized Abo perfs (7402-7498') w/2600 gals Ferchek acid w/500 scf/bbl Nitrogen. Started well flowing. Rel pkr, TIH & latched onto RBP. Rel RBP. POOH w/tbg, pkr & RBP.

RIH w/production tbg. ND BOP. NU wellhead. RIH w/rods and pump. Hung well on. Load and test, OK. RD service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE \_\_\_\_\_ DATE Mar. 12, 1997

TYPE OR PRINT NAME Kelly Cook

TELEPHONE NO. 393-7106

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

**MAR 14 1997**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: