

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33578
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name McGRAIL STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 8
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Pool name or Wildcat MONUMENT ABO

4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 380 Feet From The EAST Line					
Section 27 Township 19-S Range 36-E NMPM LEA County					
10. Date Spudded 9/18/96	11. Date T.D. Reached 10/10/96	12. Date Compl.(Ready to Prod.) 10/18/96	13. Elevations(DF & RKB, RT, GR, etc.) GL: 3709	14. Elev. Casinghead	
15. Total Depth 8200	16. Plug Back T.D. 8190	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MONUMENT ABO 7402' - 7498				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	510'	17.5"	386 SX	
8 5/8"	32#	2892'	11"	594 SX	
5 1/2"	17#	8200	7 7/8"	1389 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) MONUMENT ABO 7402' - 7498' 2 JSPF (142 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 10/18/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/28/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 101	Gas - MCF	Water - Bbl. 103	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HALLUM
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30. List Attachments LOGS, INCLINATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Hodges Printed Name SCOTT HODGES Title FIELD TECH Date 10/28/96