

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33581

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

19465

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

BERN -A-

2. Name of Operator

Jack Huff

3. Address of Operator

P. O. Box 50190 Midland, Texas 79710-0190

8. Well No.

2

9. Pool name or Wildcat

Eumont Yates 7-R Queen

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line

Section 14

Township 19S

Range 36E

NMPM

Lea

County

10. Date Spudded

9/20/96

11. Date T.D. Reached

9/26/96

12. Date Compl. (Ready to Prod.)

12/3/96

13. Elevations (DF& RKB, RT, GR, etc.)

3745RKB

14. Elev. Casinghead

3732

15. Total Depth

4025

16. Plug Back T.D.

3971

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3790 - 3940 Queen

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Density Neutron, Laterlog & GR-CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	410	12 1/4"	260 sx 'C'	
5 1/2"	15.50	4025	7 7/8"	730 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3760	

26. Perforation record (interval, size, and number)

3791' - 3940' - 31

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3791-3940	Acidized w/1500 gal 15% HCl
3791-3940	Fraced w/75000 gal
	foamed CO2 & 283,000#

28.

PRODUCTION

20/40 sand.

Date First Production 1-1-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-3-97	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 110	Water - Bbl. Trace	Gas - Oil Ratio 2037:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 110	Water - Bbl. Trace	Oil Gravity - API - (Corr.) 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Currently vented, while while waiting on connection

Test Witnessed By

Chip Meyers

30. List Attachments

Directional Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Chris Huff

Title Operations Manager

Date 1/6/97