

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33595
5. Indicate Type Of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 561
3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter <u>P</u> : <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>120</u> Feet From The <u>EAST</u> Line	

Section <u>36</u>	Township <u>20S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Date Spudded 10/3/96	11. Date T.D. Reached 10/13/96	12. Date Compl.(Ready to Prod.) 11/22/96	13. Elevations(DF & RKB, RT, GR, etc.) 3534'	14. Elev. Casinghead	
15. Total Depth 3969'	16. Plug Back T.D. 3926'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ROTARY	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3720' - 3774'			20. Was Directional Survey Made NO		

21. Type Electric and Other Logs Run DLL/MCFL/CNL/LDT/GR/BHC	22. Was Well Cored YES
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1155'	12-1/4"	650 SX - SURF	
5-1/2"	15.5#	3969'	7-7/8"	425 SX - SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3900'	--

26. Perforation record (interval, size, and number) 3677' - 3683' 3 JHPF (SQUEEZED) 3720' - 3774' 3 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3677' - 3774'	3300 GALS 15%, 200 RCNB'S
	3573'	134 SX CL "C"

28. PRODUCTION							
Date First Production 11/22/96		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/9/97	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 6	Water - Bbl. 395	Gas - Oil Ratio 240
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 6	Water - Bbl. 395	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. K. Ripley</u>	Printed Name <u>J. K. RIPLEY</u>	Title <u>T.A.</u>	Date <u>2/10/97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1043'
 T. Salt _____ 1158'
 B. Salt _____ 2498'
 T. Yates _____ 2718'
 T. 7 Rivers _____ 2918'
 T. Queen _____ 3347'
 T. Grayburg _____ 3665'
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1043'	1031'	SURF ALLUVIUM				
1043'	1158'	115'	ANHYDRITE				
1158'	2498'	1340'	SALT & THIN CLASTICS				
2498'	2718'	220'	THIN CLASTICS, CARBONATE				
2718'	2918'	200'	CLASTICS, THIN CARBONATES				
2918'	3347'	429'	THIN CLASTICS, ANHYDRITE, CARBONATES				
3347'	3665'	318'	CLASTICS, THIN/MEDIUM CARBONATES				
3665'	3970'	305'	CARBONATES W/RARE, THIN CLASTICS				