

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33598

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STATE A "26"

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

6

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

MONUMENT; ABO

4. Well Location

~~SUR~~ Unit Letter ~~BAL~~ M : 410 Feet From The SOUTH Line and 330 Feet From The WEST Line
448 387

Section 26

Township 19S

Range 36E

NMPM

LEA

County

10. Date Spudded
10/25/96

11. Date T.D. Reached
11/10/96

12. Date Compl. (Ready to Prod.)
11/20/96

13. Elevations (DF & RKB, RT, GR, etc.)
3660'

14. Elev. Casinghead

15. Total Depth
7550'

16. Plug Back T.D.
7500'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7212' - 7327' ABO

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

GR/CNL/LDT/MSFL/BHC/SONIC/NGT/FMI/DLL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	414'	14-3/4"	260 SX - SURF	
8-5/8"	24#	2808'	11"	800 SX - SURF	
5-1/2"	15.5 & 17#	7550'	7-7/8"	1200 SX - TOC 2500'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7143'	

26. Perforation record (interval, size, and number)

7212' - 7327' 1 JHPF (76 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7212-7327'	1880 GALS 7-1/2" HCL NEEF
	140 RCNB'S

28. PRODUCTION

Date First Production 11/20/96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11/25/96	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl. 543	Gas - MCF 465	Water - Bbl. 0	Gas - Oil Ratio 856
Flow Tubing Press. 575#	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 543	Gas - MCF 465	Water - Bbl. 0	Oil Gravity - API (Corr.) 40.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

st Attachments

VIATION SURVEY, DIRECTIONAL SURVEY

certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

J.K. Ripley

Printed
Name

J. K. RIPLEY

Title

T.A.

Date 12/10/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1214	T. Canyon	
T. Salt	1308	T. Strawn	
B. Salt	2524	T. Atoka	
T. Yates	2678	T. Miss	
T. 7 Rivers	2969	T. Devonian	
T. Queen	3515	T. Silurian	
T. Grayburg	3899	T. Montoya	
T. San Andres	4333	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4610
T. Drinkard		T. Bone Springs	5682
T. Abo	6996	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7212 to 7327
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1214	1214	SANDSTONE, SHALE				
1214	1308	94	ANHYDRITE				
1308	2524	1216	SALT, ANHYDRITE				
2524	2678	154	ANHYDRITE, DOLOMITE				
2678	2969	291	SANDSTONE, ANHY, DOLOMITE				
2969	3515	546	ANHYDRITE, SANDSTONE				
3515	3899	384	SANDSTONE, DOLOMITE				
3899	4610	711	DOLOMITE, SANDSTONE				
4610	5682	1072	SANDSTONE				
5682	6996	1314	DOLOMITE, SANDSTONE				
6996	7550	554	DOLOMITE				