

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33607

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

McGrail State

2. Name of Operator

Marathon Oil Company

8. Well No.

9

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

9. Pool name or Wildcat

Monument Abo

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West Line

Section 26 Township 19-S Range 36-E NMPM Lea County

10. Date Spudded

10/15/96

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

11/14/96

13. Elevations(DF & RKB, RT, GR, etc.)

GL: 3681'

14. Elev. Casinghead

15. Total Depth

8000'

16. Plug Back T.D.

7994'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Monument Abo 7422-7455'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	516'	17 1/2"	525 sx	
8 5/8"	32# and 24#	2845'	11	1000 sx	
5 1/2"	17#	8000'		270 sx	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7368'	7352'

26. Perforation record (interval, size, and number)

Monument Abo

7422-7452' 2 JSPF 120 deg. phasing

7452-7455 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production 11/15/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/18/96	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 188	Gas - MCF 157	Water - Bbl. 0	Gas - Oil Ratio 835
Flow Tubing Press. 60	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

HALLUM

30. List Attachments

Logs And Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Date 11/20/96