

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33616
5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Blue Dunn
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator David H. Arrington Oil & Gas, Inc.	8. Well No. #2
3. Address of Operator P.O. Box 2071	9. Pool name or Wildcat Monument (Abo)
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>19-S</u> Range <u>36-E</u> NMPM Lea County	

10. Date Spudded 11/09/96	11. Date T.D. Reached 11/28/96	12. Date Compl. (Ready to Prod.) 12/13/96	13. Elevations (DF& RKB, RT, GR, etc.) 3699 GL 3716 KB	14. Elev. Casinghead 3698
15. Total Depth 825	16. Plug Back T.D. 7855	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7390 - 7460				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Induction and Neutron/Density				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	336	17 1/2	350 sx c	None
8 5/8	24 & 32	3084	11	700 sx light and 150 sx c	None
5 1/2	15.5 & 17	8025	7 7/8	500 sx light and 400 sx c	None

24. LINER RECORD	25. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2 3/8
	7294'
	7294'

26. Perforation record (interval, size, and number) 7390 - 7460, 42", 94 perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7390-7460 AMOUNT AND KIND MATERIAL USED 4700 gal 15% Hcl Acid
---	--

28. PRODUCTION							
Date First Production 12/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/15/96	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 146	Gas - MCF 54	Water - Bbl. 0	Gas - Oil Ratio 370
Flow Tubing Press. 100	Casing Pressure Zero	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Steve Scott
--	----------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

David H. Arrington Title President

Date 1-25-97