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State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-33618 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗔 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2209-16 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT G/SA UNIT 1. Type of Well: WELL WELL [OTHER WATER SUPPLY WELL 2. Name of Operator 8. Well No. Amerada Hess Corporation 624 (WSW) 9. Pool name or Wildcat WSW 3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265 GRAYBURG SAN ANDRES 4. Well Location NORTH 1830 Unit Letter Feet From The Line and Feet From The Line 20 37E LEA Section Township Range NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3667' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING New Well Completion. OTHER: . 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #624 (02-10-97 THRU 02-15-97) TYLER WELL SVC. & STAR TOOL MIRU. NU BOP. TIH W/BIT, BIT SUB, TBG, SUB, & 2-7/8" TUBING. TAGGED @ 5.100' FOR NO FILL. TOH W/36 JTS. TBG. BIT @ 4.012'. TOH W/130 JTS. 2-7/8" TBG., TBG. SUB, BIT SUB, & BIT. TIH W/SONIC HAMMER, SN, & 166 JTS. 2-7/8" TBG. NU SPOOL & INSTALL STRIPPER HEAD. KNOX SVCS. MIRU. PREWASHED & ACIDIZED O.H. (SELECTIVE INTERVALS 4.970'-5.100'/4.500'-4.800'/ & 4.100'-4.260') W/14.750 GALS. 15% NEFE DI HCL ACID W/1.5% KS-SOL MICELLAR SOLVENT MIXED IN 3 STAGES. TOH W/6 JTS. 2-7/8" TBG. SN @ 4,067' & TOOL @ 4,072'. DROPPED BALL & OPENED SHEAR SLEEVE W/1,400# TBG. PRESS. KNOX SVCS. RDMO. RU SWAB EQUIP. SWABBED WELL. RD SWAB EQUIP. TOH L.D. W/132 JTS. 2-7/8" TBG., SN, & ACIDIZING TOOL. RCV'D. SANDLINE, WT. BAR, & SWAB MANDRAL. NU SLIPS & TBG. SUB ON TOP OF BOP. (CONTINUED) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. STAFF ASSISTANT SIGNATURE TYPE OR PRINT NAME TERRY HARVEY TELEPHONE NO. 505-393-2144 (This space for State Use)

TITLE

Orig. Signed by: Paul Kautz Geologat

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY