

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-33618

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2209-16

7. Lease Name or Unit Agreement Name

NMGSAU

8. Well No.  
624 (WSW)

9. Pool name or Wildcat  
GRAYBURG/SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location  
Unit Letter H : 1830 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 20 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3667' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: RUNNING SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-96: MI & R.U. MCGEE #1 RIG. SPUD WELL AT 4:00 P.M. (40' OF 18" STARTING HOLE + 17' TO KB = 57'). DRILL FROM 57' TO 500'.

10-25-96: CIR. TO RUN 13-3/8" CSG. RUN BULL ROGERS CSG. CREW & RAN 12 JTS. OF 13-3/8" 48#, H40, 8RS, SMLS, R3 "A" CSG. SET AT 500', SHOE AT 499', FLOAT COLLAR AT 455', AND RAN 7 CENTRALIZERS. CMT. W/HOWCO. PUMP 525 SX. OF CLASS "C" CMT. + 2% CACL2 + 1/4#/SX. C.F. (14.8# 1.32). DISPLACED W/72 BBLS. FRESH WATER AT 6 BBLS/MIN. FINAL CIRC. W/200 PSI. BUMP PLUG W/400 PSI AT 12:30 P.M. CIRC. 138 SX. OF CMT. TO PIT. W.O.C.

10-26-96: TEST PIPE RAMS & ANNULAR W/1000 PSI. O.K. DRILL CMT. FROM 445' TO 475' W/FLOAT AT 455'. TEST CSG. W/1000 PSI FOR 30 MIN. O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPVSR. DRLG. DATE 10-28-96

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

Signed by  
Paul Jantz  
Custodian

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**NOV 04 1996**