

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33635

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter L : 1650 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 12

Township 19S

Range 36E

NMPM

LEA

County

10. Date Spudded

12/20/96

11. Date T.D. Reached

1/8/97

12. Date Compl.(Ready to Prod.)

2/12/97

13. Elevations(DF & RKB, RT, GR, etc.)

3733'

14. Elev. Casinghead

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15. Total Depth

7496'

16. Plug Back T.D.

7468'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7157' - 7441'

ABO

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DST/CNL/LDT/GR/NGT/DLL/MCFL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	422'	14-3/4"	260 SX - SURF	
8-5/8"	24	2810'	11"	850 SX - SURF	
5-1/2"	17	7496'	7-7/8"	200 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7436'	7120'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7392' - 7441'

2 JHPF (83 HOLES)

7157' - 7302'

2 JHPF (100 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7392' - 7441'

1250 GALS 15% NEEF, 120 RCNB

7157' - 7302'

1000 GALS 7-1/2%

28. PRODUCTION

Date First Production

2/12/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

2/12/97

Hours Tested

24

Choke Size

30/64

Prod'n For
Test Period

Oil - Bbl.

130

Gas - MCF

365

Water - Bbl.

10

Gas - Oil Ratio

2808

Flow Tubing Press.

130

Casing Pressure

0

Calculated 24-
Hour Rate

Oil - Bbl.

130

Gas - MCF

365

Water - Bbl.

10

Oil Gravity - API (Corr.)

42 @ 60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEV SURV

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.K. Ripley

Printed
Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date

3/26/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1398	T. Canyon	
T. Salt	1492	T. Strawn	
B. Salt	2598	T. Atoka	
T. Yates	2747	T. Miss	
T. 7 Rivers	3035	T. Devonian	
T. Queen	3659	T. Silurian	
T. Grayburg	3980	T. Montoya	
T. San Andres	4440	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4754
T. Drinkard		T. Bone Springs	5457
T. Abo	7076	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7157 to 7442
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1398	1398	SANDSTONE, SHALE				
1398	1492	94	ANHYDRITE				
1492	2598	1106	SALT, ANHYDRITE				
2598	3804	1206	ANHY, DOLOMITE, SANDSTONE				
3804	3980	176	SANDSTONE, DOLOMITE				
3980	4754	774	DOLOMITE, SANDSTONE				
4754	5457	703	SANDSTONE				
5457	7496	2039	DOLOMITE, LIMESTONE, MINOR SHALE				

