

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO.                 | 30-025-30527                                                           |
| 5. Indicate Type of Lease    | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |                                                                        |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                              |                                                       |                                            |                                                        |                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|--------------------------------------------|--------------------------------------------------------|----------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 | 7. Lease Name or Unit Agreement Name<br><br>STATE "H" |                                            |                                                        |                                        |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ |                                                       |                                            |                                                        |                                        |
| 2. Name of Operator<br>ME-TEX OIL & GAS, INC.                                                                                                                                                                                | 8. Well No.<br>1                                      |                                            |                                                        |                                        |
| 3. Address of Operator<br>P.O. BOX 2070 HOBBS, NM 88240                                                                                                                                                                      | 9. Pool name or Wildcat<br>SKAGGS DRINKARD            |                                            |                                                        |                                        |
| 4. Well Location<br>Unit Letter H : 1800 Feet From The NORTH Line and 990 Feet From The EAST Line<br>Section 3 Township 20S Range 37E NMPM LEA County                                                                        |                                                       |                                            |                                                        |                                        |
| 10. Date Spudded<br>1/4/96                                                                                                                                                                                                   | 11. Date T.D. Reached<br>11/20/96                     | 12. Date Compl. (Ready to Prod.)<br>1/2/97 | 13. Elevations (DF & RKB, RT, GR, etc.)<br>3571' GR    | 14. Elev. Casinghead<br>3572'          |
| 15. Total Depth<br>7150'                                                                                                                                                                                                     | 16. Plug Back T.D.<br>7102'                           | 17. If Multiple Compl. How Many Zones?     | 18. Intervals Drilled By<br>Rotary Tools X Cable Tools |                                        |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>6632' - 6697' DRINKARD                                                                                                                                  |                                                       |                                            |                                                        | 20. Was Directional Survey Made<br>YES |
| 21. Type Electric and Other Logs Run<br>GR-CNL & DLL                                                                                                                                                                         |                                                       |                                            |                                                        | 22. Was Well Cored<br>NO               |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD       | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------------|---------------|
| 8-5/8"      | 23#           | 1381'     | 12-1/4"   | 500 SX POZ+200 SX "C"  |               |
|             |               |           |           | CIRC 150 SX            |               |
| 5-1/2"      | 15.5#         | 7150'     | 7-7/8"    | 600 SX "H"+ 400 SX "C" |               |
|             |               |           |           | CIRC 1 1/2 SX          |               |

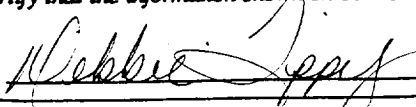
| LINER RECORD |     |        |              |        | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2-3/8"        | 6552'     | 6552'      |

|                                                                                                                                                                 |                                                                                                                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>6632'-35', 38', 43', 44', 50', 53', 57', 63', 65', 68',<br>74', 79', 82', 93', 97'. 2 JSPF @ 180° @ .40" | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>6632'-6697'<br>AMOUNT AND KIND MATERIAL USED<br>3500 GALS. 15% NE-FE |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|

|                                 |                                                                                |                         |                        |                                        |                  |                                     |                           |
|---------------------------------|--------------------------------------------------------------------------------|-------------------------|------------------------|----------------------------------------|------------------|-------------------------------------|---------------------------|
| 28. PRODUCTION                  |                                                                                |                         |                        |                                        |                  |                                     |                           |
| Date First Production<br>1/2/97 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>FLOWING |                         |                        | Well Status (Prod. or Shut-in)<br>PROD |                  |                                     |                           |
| Date of Test<br>1/2/97          | Hours Tested<br>24                                                             | Choke Size<br>30/64"    | Prod'n For Test Period | Oil - Bbl.<br>90                       | Gas - MCF<br>534 | Water - Bbl.<br>0                   | Gas - Oil Ratio<br>5933:1 |
| Flow Tubing Press.<br>150#      | Casing Pressure<br>0                                                           | Calculated 24-Hour Rate | Oil - Bbl.             | Gas - MCF                              | Water - Bbl.     | Oil Gravity - API - (Corr.)<br>33.5 |                           |

|                                                                   |                                  |
|-------------------------------------------------------------------|----------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>GAS | Test Witnessed By<br>MARK VETETO |
|-------------------------------------------------------------------|----------------------------------|

|                                         |
|-----------------------------------------|
| 30. List Attachments<br>DRILLING REPORT |
|-----------------------------------------|

|                                                                                                                                        |                              |                           |                |
|----------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------|----------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |                              |                           |                |
| Signature                                           | Printed Name<br>DEBBIE TIPPY | Title<br>PRODUCTION CLERK | Date<br>1/8/97 |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                           |                        |
|---------------------------|------------------------|
| T. Anhy _____ 1,352       | T. Canyon _____        |
| T. Salt _____ 1,443       | T. Strawn _____        |
| B. Salt _____ 2,500       | T. Atoka _____         |
| T. Yates _____            | T. Miss _____          |
| T. 7 Rivers _____         | T. Devonian _____      |
| T. Queen _____ 3,453      | T. Silurian _____      |
| T. Grayburg _____ 3,724   | T. Montoya _____       |
| T. San Andres _____ 4,120 | T. Simpson _____       |
| T. Glorieta _____ 5,210   | T. McKee _____         |
| T. Paddock _____          | T. Ellenburger _____   |
| T. Blinebry _____ 5,815   | T. Gr. Wash _____      |
| T. Tubb _____ 6,335       | T. Delaware Sand _____ |
| T. Drinkard _____ 6,612   | T. Bone Springs _____  |
| T. Abo _____ 6,973        | T. _____               |
| T. Wolfcamp _____         | T. _____               |
| T. Penn _____             | T. _____               |
| T. Cisco (Bough C) _____  | T. _____               |

### Northwestern New Mexico

|                             |                        |
|-----------------------------|------------------------|
| T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Cliff House _____        | T. Leadville _____     |
| T. Menefee _____            | T. Madison _____       |
| T. Point Lookout _____      | T. Elbert _____        |
| T. Mancos _____             | T. McCracken _____     |
| T. Gallup _____             | T. Ignacio Otzte _____ |
| Base Greenhorn _____        | T. Granite _____       |
| T. Dakota _____             | T. _____               |
| T. Morrison _____           | T. _____               |
| T. Todilto _____            | T. _____               |
| T. Entrada _____            | T. _____               |
| T. Wingate _____            | T. _____               |
| T. Chinle _____             | T. _____               |
| T. Permian _____            | T. _____               |
| T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

|                                                    |                            |
|----------------------------------------------------|----------------------------|
| No. 1, from _____ 6,400 _____ to _____ 6,700 _____ | No. 3, from _____ to _____ |
| No. 2, from _____ to _____                         | No. 4, from _____ to _____ |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                                  |
|--------------------------------------------------|
| No. 1, from _____ NONE _____ to _____ feet _____ |
| No. 2, from _____ to _____ feet _____            |
| No. 3, from _____ to _____ feet _____            |

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From  | To    | Thickness<br>in Feet | Lithology         | From | To | Thickness<br>in Feet | Lithology |
|-------|-------|----------------------|-------------------|------|----|----------------------|-----------|
| 0     | 1,352 | 1,352                | CALICHE & REDBED  |      |    |                      |           |
| 1,352 | 1,443 | 91                   | ANHYDRITE         |      |    |                      |           |
| 1,443 | 2,500 | 1,057                | SALT              |      |    |                      |           |
| 2,500 | 3,724 | 1,224                | ANHY, SD., DOLO.  |      |    |                      |           |
| 3,724 | 5,210 | 1,486                | DOLO., ANHY.      |      |    |                      |           |
| 5,210 | 6,335 | 1,125                | SD., DOLO., ANHY. |      |    |                      |           |
| 6,335 | 6,612 | 277                  | DOLO, SD., ANHY.  |      |    |                      |           |
| 6,612 | 7,150 | 538                  | DOLO., ANHY.      |      |    |                      |           |
|       |       | 7,150                |                   |      |    |                      |           |



Me-Tex Oil & Gas  
P.O. Box 2070  
Hobbs, NM

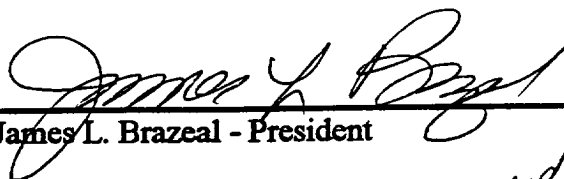
State "H" #1  
Lea Co., NM

Unit A

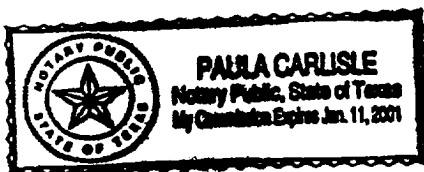
3-20s-37e

1800/N & 990/E  
30-025-33667

|      |      |       |      |       |        |
|------|------|-------|------|-------|--------|
| 504  | 5.04 | 1/4   | 0.44 | 2.21  | 2.21   |
| 1004 | 5.00 | 1/4   | 0.44 | 2.19  | 4.39   |
| 1382 | 3.78 | 1/2   | 0.88 | 3.31  | 7.70   |
| 1882 | 5.00 | 1/4   | 0.44 | 2.19  | 9.89   |
| 2390 | 5.08 | 1 1/2 | 2.63 | 13.34 | 23.22  |
| 2890 | 5.00 | 1 3/4 | 3.06 | 15.31 | 38.54  |
| 3390 | 5.00 | 2     | 3.50 | 17.50 | 56.04  |
| 3880 | 4.90 | 2     | 3.50 | 17.15 | 73.19  |
| 4380 | 5.00 | 2 3/4 | 4.81 | 24.06 | 97.25  |
| 4882 | 5.02 | 2     | 3.50 | 17.57 | 114.82 |
| 5372 | 4.90 | 2     | 3.50 | 17.15 | 131.97 |
| 5630 | 2.58 | 2     | 3.50 | 9.03  | 141.00 |
| 6100 | 4.70 | 2     | 3.50 | 16.45 | 157.45 |
| 6600 | 5.00 | 1 3/4 | 3.06 | 15.31 | 172.76 |
| 7150 | 5.50 | 2     | 3.50 | 19.25 | 192.01 |

  
James L. Brazeal - President

The attached instrument was acknowledged before me on the 22<sup>nd</sup> day of  
Nov, 1996 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling.



  
Notary Public