

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33670
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	12
9. Pool name or Wildcat	MONUMENT/ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3617' GR.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	
4. Well Location Unit Letter L : 2130 Feet From The SOUTH Line and 560 Feet From The WEST Line Section 35 Township 19S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3617' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOE ☒
OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-96: RU BULL ROGERS CSG. CREW AND RAN 193 JTS. OF 5-1/2", 15.50#, K55, 8RL, SMLS, R3, "A" CSG. SET @ 7600', SHOE @ 7598'. CSG. PACKER @ 6927'-6924', AND RAN 62 TURBOLIZERS AND RAN 62 TURBOLIZERS AND 42 CENTRALIZERS.

11-25-96: CMT. WITH HOWCO. PUMP 50 BBLS OF MUD FLUSH AHEAD OF 200 SX. OF CLASS "H" CEMENT + 6#/SX SALT + 5% HALAD 9 + 1/4#/SX C.F. (15.6# 1.25). DISPLACE W/178 BBLS OF MUD @ 8 BBLS/MIN. FINAL CIRC. WITH 560 PSI. BUMP PLUG W/1000 PSI @ 5:00 AM MST. RETURNS THRU-OUT JOB. RECIPROCATATE CSG. DROP BOMB AND INFLATE PACKER W/300-1700 PSI. OPEN STAGE TOOL. CIRC. 5-1/2" CSG. CIRC. 58 SX. CMT TO PIT. CMT 2ND STAGE. PUMP 200 BBLS OF TREATED BRINE WATER. MIX & PUMP 800 SX. CL "C" 50/50 POZ + 8#/SX. SALT + 1/4#/SX. C.F. (14.1# 1.38) TAIL WITH 150 SX. CL "H" + 6#/SX SALT + .5% HALAD 9 + 1/4#/SX C.F. (15.6# 1.25) DISPLACE W/165 BBLS. FRESH WATER @ 7.5 BBLS/MIN. FINAL CIRC. W/2100 PSI AND W/3600 PSI @ 10:40 PM. MST. CLOSE STAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRLG. SVS. DATE 11-26-96
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 03 1996
CONDITIONS OF APPROVAL, IF ANY: