

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33670
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	12
9. Pool name or Wildcat	MONUMENT/ABO

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040	4. Well Location Unit Letter L : 2130 Feet From The SOUTH Line and 560 Feet From The WEST Line Section 35 Township 19S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3617' GR.	

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: RUNNING SURFACE CASING ☒

### 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-08-96: MI & R.U. MCGEE #1. SPUD @ 3:00 P.M. MST. (40' OF 14" CONDUCTOR + 17" TO THE KB = 57'). DRILL F/57'-531'. SURVEY @ 491' = 1/4°. DRILL F/531'-1021'.  
11-09-96: SURVEY @ 983' = 1°. DRILL F/1021'-1140'. DRILL F/1140' TO 1208'. SURVEY @ 1208' = 1°. RU BULL ROGERS CSG. CREW & RUN 27 JTS. OF 8-5/8", 24#, J-55, 8RS, SMLS, R3, "A" CSG. SET @ 1207', SHOE @ 1206', FC @ 1160, & RAN 10 CENTRALIZERS CMT. WITH HOWCO. PUMP 202 SX. OF CLASS "C" + 4% GEL + 2% CACL2 + 1/4#SX. C.F. (13.7# 1.67). TAIL WITH 200 SX. OF CLASS "C" + 2% CACL2 + 1/4#/SX. C.F. (14.8# 1.32). DISPLACE WITH 74 BBLs. FRESH WATER AT 6 BBLs/MIN. FINAL CIRC. WITH 350 PSI. BUMP PLUG WITH 1000 PSI. @ 4:00 P.M. MST. GOOD RETURNS. FLOAT HELD O.K. CIRC. 83 SX. OF CMT. TO PIT. WOC.  
11-10-96: TEST PIPE RAMS & ANNULAR W/1500 PSI. OK. DRILL CMT. F/1135'-1170' W/FLOAT COLLAR @ 1160'. TEST CSG. W/1000 PSI FOR 30 MIN. O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRIG. SVS. DATE 11-11-96  
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 19 1996