Submit 3 copies to Appropriate District Office

State of New Mexico

Form C-103 Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

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-OIL	CONS	SERVA'	ΓΙΟΝ	DIVIS	SION

25 N. French Dr., Hobbs, NM 88240 STRICT II	1220 South St. Francis Dr.	WELL API NO. 30-025-33671			
I S. First, Artesia, NM 88210 STRICT III	Santa Fe, NM 87504	5. Indicate Type of Lease STATE FEE			
00 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERV (FORM C	7. Lease Name or Unit Agreement Name W. A. Weir "B"				
Type of Weil OIL GAS WELL WELL	; I				

	(FORM C-101) FOR SUCH PROPOSALS.)	W. A. Weir "B"		
1.	Type of Well WELL GAS OTHER			
2.	Name of Operator Amerada Hess Corporation	8. Well No.		
3.	Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat		
4.	Well Location	Monument Abo		
	Unit Letter F : 2310 Feet From The North Line and 1650	Feet From The West Line		
	Section 26 Township 19S Range 36E NM	IPM Lea COUNTY		
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3676' GR			
11.				

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT	. 📙	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	لبا	
OTHER:		· · · · · · · · · · · · · · · · · · ·	 OTHER:		
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2 thru 4-19-2001

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Schlumberger TiH w/4" csg. gun & perf. 5-1/2" csg. in Abo Zone w/2 SPF at following intervals: 7192' - 7195', 7226' - 7228', 7248' - 7253' & fr. 7257' - 7261'. B.J. Svc. acidized Abo Zone perfs. fr. 7192' - 7401' w/4700 gal. 15% NEFE HCL acid. Swabbed well. TIH w/2-7/8" tbg. set at 7240'. Removed BOP & instlled wellhead. TiH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor & began pumping well.

Test of 4-24-2001: Prod. 130 B.O./D., 14 B.W./D., & 117 MCFGPD in 24 hours.

I hereby certify that the information above terrue and ecomplete to the best of my SIGNATURE	knowledge and belletTITLE_Bus. Svo	c. Spec. II	DATE	04/26/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.			TELEPHONE NO.	915-758-6778
(This space for State Use) APPROVED BY	TITLE	Orig. Signer by Paul Bautz	10.00	
CONDITIONS OF APPROVAL, IF ANY:		Geologist	DATE (DeSoto 2000

