District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION

State of New Mexico
Er. , Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED	DEPODT

Box 2088, San		TOTTOO		T T ATTI	TO T	NT A1		RI7AT	ION TO TE	ANCE	~~~		
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Hobbs. NM 88240 DESIGNATED BELOW. IF Y					v. IF YOU	DO NO	T CONCL	J.B.	NW Request Gas POD				
4 API Number ROPFI THIS OFFICE.					5	Pool Na	ıme) ID				ool Code	
30-	025-33687	,			Moi	nument	· Abo	Y-10	476 3-1-97		Δ	6970	
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23 PO 7. Well (25 Spud	D Completion	on Data	Ready Date		27	TD	STR Location		¹⁸ PBTD		²⁹ Pe	rforations	
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