

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33687
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name McGrail State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 10
2. Name of Operator Marathon Oil Company	9. Pool name or Wildcat Monument Abo
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	
4. Well Location Unit Letter <u>N</u> : <u>400</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	

10. Date Spudded 12/14/96	11. Date T.D. Reached 1/5/97	12. Date Compl.(Ready to Prod.) 1/23/97	13. Elevations(DF & RKB, RT, GR, etc.) GL 3668'; KB 3680'	14. Elev. Casinghead
15. Total Depth 8015'	16. Plug Back T.D. 7930'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8015'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Monument Abo 7391-7409				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	503'	17 1/2"	665 sxs	
8 5/8"	32#	2833'	11"	950 sxs	
5 1/2"	15 1/2"	8015'	7 7/8"	1260 sxs	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7308'	

26. Perforation record (interval, size, and number) Abo 7417-7427' 2 JSPF, 120 deg phasing (Isolated) Abo 7391-7409' 2 JSPF, 120 deg phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7391-7409 AMOUNT AND KIND MATERIAL USED 2000 gals 15% acid
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PRODUCTION

Date First Production 1/24/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/24/97	Hours Tested 15 hr.	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 118	Gas - MCF 162	Water - Bbl. 10	Gas - Oil Ratio 1373
Flow Tubing Press. 660	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 189	Gas - MCF 260	Water - Bbl. 16	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Hallum
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30. List Attachments Logs and Inclination Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title \_\_\_\_\_ Date 2/24/97