

Marathon Oil Company  
McGrail State Well No. 10  
Attachment to C-103 Subsequent  
February 17, 1997

1. MIRU pulling unit. POOH w/2 3/8" L-80 tbg. NU BOP. RIH w/RBP, set at 150'. Test. POOH w/RBP.
2. RIH w/drill bit and tag at 5512'. Drill from 5512-5532'. Run tbg to 7930'. Pickle tbg w/800 gals 15% HCL acid. Pull tbg to 7450' and spot 100 gals 15% across proposed perfs. POOH w/tbg and drill bit.
3. RU W/L company. Run GR-CBL-CCL from 7906-4500'. Perf Abo formation 7417-7427' w/2 JSPF, 120 degree phasing. RD W/L.
4. RIH w/pkr, set at 7302'. Load and test, OK. Swab test well. Rel pkr and TOH.
5. RU W/L company. Perforate Abo formation 7391-7409 w/2 JSPF, 120 degree phasing. Set RBP at 7413'. RD W/L company. RIH w/pkr, set at 7308'. Swab well.
6. Acidize w/2000 gals 15% Ferchek. Swab well. Started flowing.
7. RU W/L company and set plug in 1.81 profile nipple. Load and test tbg, OK. Load and test csg, OK. Rel plug from profile nipple. RD W/L company.
8. Well flowing. ND BOP. NU wellhead. RDMO pulling unit.