Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION WELL API NO.

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs	, NM 88240	OIL CO			DI V151	UN	30-025-336	596			
DISTRICT II P.O. Drawer DD, Arte	sia, NM 88210	Sant	P.O. a Fe, New M	Box 2088 Mexico 875	504-2088	5	Indicate Typ		E 🔲	FEE [X]	
DISTRICT III						6	State Oil & C	as Lease No.			
	MPLETION OR	RECOMPI	ETION REP	PORT ANI	OLOG	7/					
Ia. Type of Well: OIL WELL X						7	Lease Name	or Unit Agree	ment Na	ame	
b. Type of Completic			_								
NEW WORK		PLUG BACK	DIFF RESVR	OTHER_			W. A. Weir	`			
2. Name of Operator						8	. Well No.				
Amerada Hess Co							13 Pool name o	37771			
3. Address of Operato		- 70060 00	340								
P.O. Box 840, S	seminole, lexa	s /9360-08	340	<del></del>			Monument A	NDO			
	C : 330	Feet From	The	North	Line and _	1650	Feet Fre	om The	Wes	t Line	
Section 2E		Township	19S	Range	265	NMI	РМ	Lea		County	
Section 35 10. Date Spudded	11. Date T.D. Reac	hed 12. I	エラン Date Compl.(Re	ady to Prod.	)   13. Elev			R, etc.) 14.	Elev.		
	12-10-96		.2-27-96		36	39' GR					
15. Total Depth	16. Plug Ba	ck T.D.	17. If Mu	ultiple Compl Zones?	. How 18.	Intervals Drilled By	1 Rotary Too	ols <sub>I</sub> Ca	ble Too	ls	
				Zones?		Dulled By	įΧ	 			
19. Producing Interval		-	m, Name				20	. Was Directi	ional Su	rvey Made	
7258' - 7397'		Zone					22. Was Wel	Yes			
21. Type Electric and		YOALD CN	L/CD ENT	HCT /CCI	/CD		NO NO	Coted			
BHC/NGT, LDT/C 23.					ıll strings se	t in well)					
CASING SIZE	WEIGHT LB		DEPTH SET		OLE SIZE		MENTING RE	CORD	AMO	OUNT PULLED	
8-5/8"	24#	120		11"			C Total		+	itives	
5-1/2"	15.5#	766		7-7/8	8"	<del></del>	H & 800				
3 1/2	13.5%			1		<u> </u>	Additive				
						1		-			
24.		LINER R	ECORD		· · · · · · · · · · · · · · · · · · ·	25.	TUBI	NG RECO	RD		
* SIZE	TOP	BOTTO		S CEMENT	SCREEN		SIZE	DEPTH SI	ET	PACKER SET	
						2-7	/8"	7204'		7204'	
26. Perforation reco	ord (interval, size,	and number)			27. ACID,					EZE, ETC. ERIAL USED	
Perf. w/4" cs	sg. gun w/2 SPI	F. total 1	86 shots		<del> </del>	TERVAL	<del> </del>				
	7258' - 726				7400' 7258' - 7	7397'	1	<u>/325 Sks.</u> 400 gal.			
7285' - 7289'		TINUED OVE			7230 - 7	7337	DI HCL a		134 11	<u> </u>	
28.			PROI	DUCTION	N'		1.14111410	<u> </u>			
Date First Production 12-27-96	Produc Flow		Flowing, gas li	ft, pumping -	- Size and type	pump)		Well Status Produci	•	or Shut-in)	
Date of Test	Hours Tested	Choke S			Oil - Bbl.	Gas - MC	F Water	- Bb1.	Gas - C	il Ratio	
1-8-97	24 Hours	11/64	·		189	114	0	Tail 6	603		
Flow Tubing Press. 690 PSI	Casing Pressure O PSI	Calculat Hour Ra	ite	Bbl.	Gas - MCF	Water	- Bbl.	Oil Gravity	- API -(	Corr.)	
29. Disposition of Gas	(Sold, used for fue	l, vented, etc.)					Test Wi	nessed By			
Sold					s-						
30. List Attachments	C 104 T	lination	Danast								
C-102, C-103, 31. I hereby certify the	C-104, INC	i iriation	KEPORT.	orm is true o	nd complete to	the hest of "	v knowledge	and helief			
on inereby ceruty u	м, ше шюгшацов 9	шоми оп поп	SIGES OF LIBS IC	in is tiuc a	na compiete to	ene nest of H	ij knowieuge :	and belief			
/	PW hull	11	Printed	ו מ	libool on	ln	. Admin	Svc Co		1.0.07	
Signature	EW hell	W/L	Name	K. L	. Wheeler,	JI. T	itle Admir	i. 3VC. CO	Date	1-9-97	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

Southeastern New Mexico			Northeas	Northeastern New Mexico			
T. Anhy	1155'	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	1255	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	2450	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2600'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	2855'	T. Devonian	T. Menefee	T. Madison			
T. Queen	3350′	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	3785'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	4213'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5487	T. McKee		T. Granite			
T. Paddock	5690'		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T.			
T. Tubb	6580'	T. Delaware Sand	I. I odilto	I			
T. Drinkard	6715	T. Bone Springs	T. Entrada	T			
T. Abo	COOA	T.	T. Wingate	T. T.			
T. Wolfcamp		1.	T. Chinle	T			
T. Penn		т.	T. Permain	T			
T. Cisco (Bough C)		т.	T. Permain T. Penn "A"	T. T.			
			S SANDS OR ZONES				
No. 1, from		to	No. 3, from	to			
No. 2, from		to	No. 4, from	to			
		IMPORTA	INT WATER SANDS				
Include data on rate of	of water infl	ow and elevation to which w	rater rose in hole.				
No. 1. from		to	feet				
No. 2 from		to	feet	***************************************			
No. 3. from		to	feet				
	Li	THOLOGY RECOR	D (Attach additional sheet if	necessary)			

2450' 1195' Salt 3785' 1335' Sand, Dolomite 5' 7660' 3875' Dolomite 7'3 7'3	Lithology
5' 2450' 1195' Salt 0' 3785' 1335' Sand, Dolomite 5' 7660' 3875' Dolomite 73	
50' 3785' 1335' Sand, Dolomite 73' 75' 75' 75' 75' 75' 75' 75' 75' 75' 75	
785' 7660' 3875' Dolomite 73	lo 26-Perfs. continued:
73,91011727,77	7295' - 7318', 7320' -
739101172	7326', 7333' - 7342',
39101172	7345' - 7349', 7353' -
	7356', 7364' - 7369',
1 1 n.1 . 1 7.	7372' - 7376', 7379' -
	7384', & fr. 7387' -
7.	7397'.