

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 874

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.		30-025-33696	
5. Indicate Type of Lease		STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		N/A	
7. Lease Name or Unit Agreement Name		W.A. WEIR	
8. Well No.		13	
9. Pool name or Wildcat		MONUMENT/ABO	
50		Feet From The WEST Line	
NMPM		LEA County	
c.)			

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County	
2. Name of Operator Amerada Hess Corporation		8. Well No. 13	
3. Address of Operator P.O. Box 2040, Houston, TX 77252-2040		9. Pool name or Wildcat MONUMENT/ABO	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3639' GR.			

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER: RUNNING PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-96: R.U. BULL ROGERS CSG. CREW & RAN 195 JTS. OF 5-1/2". 15.50#, K55, 8RL, SMLS, R3, A CSG., SET @ 7660', SHOE @ 7658', F.C. @ 7579'. PACKER @ 6951'- 6948', & RAN 62 TURBOLIZERS & 42 CENTRALIZERS. CEMENT W/ HOWCO. PUMP 50 BBLS. MUD FLUSH, AND MIX AND PUMP 200 SX. OF CLASS 'H' CMT. + 6#/SX. SALT + .5% HALAD 9 + 1/4#/SX. C.F. (15.6# 1.25). DISPLACE W/ 180 BBLS. FRESH WATER & MUD @ 8.5 BBL/MIN., FINAL CIRC. W/ 500 PSI, BUMP PLUG W/ 850 PSI @ 6:00 P.M. MST. FLOATS HELD, GOOD RETURNS THRU-OUT JOB, RECIPROCATATE CSG. INFLATE PACKER W/ 1800 PSI, OPEN STAGE TOOL W/ 2600 PSI & CIRC. 5-1/2" CSG. CIRC. 60SX. CMT. TO PIT. CEMENT 2ND STAGE: PUMP 200 BBLS TREATED BRINE WATER, & MIX & PUMP 800 SX. OF CLASS 'C' 50:50 POZ + 8#/SX. SALT + 1/4#/SX. C.F. (14.1# 1.38). TAIL W/ 150 SX. CLASS 'H' + 6#/SX. SALT + .5% HALAD 9 + 1/4#/SX. C.F. (15.6# 1.25). (CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRLG. SVS. DATE 12-16-96  
TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

ONCE THE ...

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 26 1950  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_