

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33720
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name W. P. Byrd Gas Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 3
2. Name of Operator Amerada Hess Corporation	9. Pool name or Wildcat Eumont Yates 7RQ
3. Address of Operator P.O. Box 840, Seminole, Texas 79360-0840	

4. Well Location
Unit Letter G : 660 Feet From The North Line and 1650 Feet From The East Line

Section 12 Township 20S Range 36E NMPM Lea County

10. Date Spudded 1-16-97	11. Date T.D. Reached 1-21-97	12. Date Compl.(Ready to Prod.) 2-28-97	13. Elevations(DF & RKB, RT, GR, etc.) 3557' GL	14. Elev. Casinghead
15. Total Depth 3505'	16. Plug Back T.D. 3411'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3144' - 3340' Eumont Yates 7RQ				22. Was Well Cored No
21. Type Electric and Other Logs Run LDT/CNL/DLL/MSFL/GR/CALP, CNL/GR, BHC/NGT, CBL/VDL/CCL/GR				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	437'	11"	150 Sx. C + Additives	
5-1/2"	15.5#	3505'	7-7/8"	600 Sx. C & 200 Sx. H + Additives.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3266'

26. Perforation record (interval, size, and number) Perf. w/4" csg. gun w/2 SPF, total 344 shots at following: 3144' - 3154', 3162' - 3192', 3198' - 3230' & fr. 3242' - 3340'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3144' - 3340' 8500 gal. 15% NEEF DI HCl 3144' - 3340' Frac w/193,643 gal. CO2 foamed My-T-Gel 40# crosslinked guar 82,504 gal.
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PRODUCTION CO2 & 532,500 lbs. 12/20 Brady Sand.

28. Date First Production 2-28-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-9-97	Hours Tested 24 Hours	Choke Size 2" FO	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 662	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 54 PSI	Casing Pressure 54 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 3-12-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anby	930'
T. Salt	1065'
B. Salt	2320'
T. Yates	2430'
T. 7 Rivers	2655'
T. Queen	3115'
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	
T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	
T. Penn "B"	
T. Penn "C"	
T. Penn. "D"	
T. Leadville	
T. Madison	
T. Elbert	
T. McCracken	
T. Ignacio Ozite	
T. Granite	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	0'	930'	1065'	930'	1065'	1255'	2320'	3505'	2320'
To	930'	930'	1065'	135'	1065'	1255'	2320'	3505'	2320'
Thickness in Feet	930'	930'	1065'	135'	1065'	1255'	2320'	3505'	2320'
Lithology	Red Beds	Red Beds	Anhydrite	Salt	Dolomite, Anhydrite, & Sand.				
From									
To									
Thickness in Feet									
Lithology									

