Submit 3 Copies to Appropriate District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-33720 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) W.P. BYRD GAS COM 1. Type of Well: GAS WELL X OIL WELL OTHER 8. Well No. 2. Name of Operator 3 Amerada Hess Corporation 3. Address of Operator 9. Pool name or Wildcat **EUMONT YATES 7 RIVERS QUEEN** P.O. Box 2040, Houston, TX 77252-2040 4. Well Location NORTH 1650 **EAST** 660 Feet From The Line and Feet From The Line Unit Letter ship 20S Range 36E NI
10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** LEA County Township Section 3557' GR. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO: ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB X **PULL OR ALTER CASING** OTHER: RUNNING PRODUCTION CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 01-21-97: RU BULL ROGERS CSG. CREW & RUN 89 JTS. OF 5-1/2" 15.50#, K55, 8RL, SMLS, R3, 'A' 01-22-97: CSG. SET @ 3505', SHOE @ 3503', FLOAT COLLAR @ 3425', & RAN 30 TURBOLIZERS. WASH 30' TO BOTTOM & CIRC. 5-1/2" CSG. CMT W/ HOWCO: PUMP 600 SX OF CLASS 'C' HALLITE + 5#/SX SALT + 1/4#/SX C.F. (12.6# 1.99). TAIL W/ 200 SX OF CLASS 'H' + 5#/SX CAL SEAL + 1/4#/SX C.F. (16.0# 1.17). DISPLACE W/ 81 BBLS OF FRESH WATER @ 6 BBL/MIN., FINAL CIRC. W/ 1200 PSI, BUMP PLUG W/ 2000 PSI @ 6:45 AM MST. CIRC 51 SX CMT TO PIT W/ GOOD RETURNS. STOP RECIPROCATING AFTER 20 BBLS WERE DISPLACED. NU NAT. DP7 7-1/16" 3000 x 11" 3000 TBG HD. TEST W/ 2500 PSI, OK. RELEASED RIG @ 10:00 AM. TURNED OVER TO PRODUCTION. I hereby certify that the infosmation above is true and complete to the best of my knowledge and belief. TITLE ADM. SUPERVISOR DRLG SVS DATE 1-23-97 SIGNATURE TYPE OR PRINT NAMEMTKE TELEPHONE NO. (713) 609-4846 JAN 3 0 1797 (This space for State Use)

TITLE

DATE

