

District II  
811 South 1st St, Artesia, NM 88210OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088District III  
1000 Rio Brazos Rd, Aztec, NM 87410District IV  
PO Box 2088, Santa Fe, NM 87504-2088☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705		2. OGRID Number 15742
		3. API Number 30-025-33727
4. Property Code 20072	5. Property Name Maverick 16 State	6. Well Number #1

## 7. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	20S	32E		2,300'	South	2,310'	East	Lea

## 8. Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

## 9. Proposed Pool 1

## 10. Proposed Pool 2

*Wildcat*  
Halfway - 7 Rivers Queen

11. Work Type Code N P	12. Well Type Code O	13. Cable/Rotary Rotary	14. Lease Type Code S	15. Ground Level Elevation 3,511' GR
16. Multiple N	17. Proposed Depth 3,000'	18. Formation Delaware	19. Contractor L & M	20. Spud Date 12/06/96

## 21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	900'	500 sacks	Surface
12-1/4"	9-5/8"	36#	2,400'	600 sacks	Surface
8-3/4"	5-1/2"	17#/J-55	3,000'	600 sacks	Surface

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Note: Well originally drilled to 5,380' on 3/97.

- 1) MIRU 7/15/97.
- 2) Spot 100' cement plug from 5,280' - 5,380'.
- 3) Spot 100' cement plug from 3,000' - 3,100'.
- 4) Run 5-1/2" 17# J55 casing to 3,000' and circulate 600 sx cement to surface.
- 5) Perforate the 7 Rivers from 2,598' - 2,706' w/ 2 JSPF.
- 6) Stimulate as required.
- 7) Install production equipment.
- 8) RDMO.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
*Plugback*

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*  
Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 07/16/97 Phone: 915/686-8235

## OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date: 7/18/97

Expiration Date:

Conditions of Approval:

Attached ☐