

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Department of Geology, Minerals & Natural Resources

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308		2. OGRID Number 15742
4. Property Code 20072	5. Property Name Maverick 16 State	3. API Number 30-025-33727
		6. Well Number #1

7. Surface Location									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	20S	32E		2,300	South	2,310	East	Lea

8. Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 Wildcat - Delaware	10. Proposed Pool 2
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11. Work Type Code N	12. Well Type Code O	13. Cable/Rotary Rotary	14. Lease Type Code S	15. Ground Level Elevation 3,511'
16. Multiple No	17. Proposed Depth 5,300'	18. Formation Delaware	19. Contractor L & M	20. Spud Date 12/06/96

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	900'	500 sacks	Surface
12-1/4"	9-5/8"	36#	2,400'	600 sacks	Surface
8-3/4"	5-1/2"	17# / K-55	5,300'	800 sacks	Surface

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to devaluate the Delaware formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as needed to establish production.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Acreage dedication is 40 acres; NWSE/4 of Section 16.

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*

Printed name:
E. Scott Kimbrough

Title:
Manager of Drilling and Production

Date: 12/02/96 Phone: 505/397-4186

OIL CONSERVATION DIVISION	
Approved by: <i>[Signature]</i>	Title:
Approval Date: DEC 19 1996	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

[Handwritten mark]