

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Cons

P.O. Box 198

Hobbs, NM 8

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031621A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barber Federal
Well #1

9. API WELL NO.

30 025 33736

10. FIELD AND POOL, OR WILDCAT

Monument
Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 7, T20S, R37E

12. COUNTY OR
PARISH

Lea

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1773' FSL & 2017' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-19-96

15. Date Spudded
12-27-96

16. Date T.D. Reached
2-20-97

17. DATE COMPL (Ready to prod.)
3-3-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3545

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5705'

21. PLUG, BACK T.D., MD & TVD
5688'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Blinebry - 5668 - 5685'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, LD, DP

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1022'	12 1/4"	620 sx	NONE
5 1/2"	15.5#	3114'	7 7/8"	1120 sx	NONE
4"	11#	5705'	5	685 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5600'	5685'

31. PERFORMANCE RECORD (Interval, size and number)

5668 - 5685' Blinebry

Lost hole from 7330 - 6480' (top of fish), washed & reamed from 5800-6480', hit tight spot @ 4500', mill, reverse unit, ran casing to 5705'.

32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
5668-5685' 2000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 3-6-97		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) pumping				WELL STATUS (Producing or shut-in)	
DATE OF TEST 3-6-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL 0	GAS – MCF. 0	WATER – BBL. 46	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL.	GAS – MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation-CapStar Drilling

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

4-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM/6) NMOCD(1)