

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33746

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Huston Com

8. Well No.
2

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen
(Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter M : 990 Feet From The South Line and 860 Feet From The West Line
Section 21 Township 19S Range 37E NMPM Lea County

10. Date Spudded 1-10-97 11. Date T.D. Reached 1-16-97 12. Date Compl. (Ready to Prod.) 2-5-97 13. Elevations (DF & RKB, RT, GR, etc.) 3647' GR 14. Elev. Casinghead 3647'

15. Total Depth 3850' 16. Plug Back T.D. 3795' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools x

19. Producing Interval(s), of this completion - Top, Bottom, Name 3586' - 3650' Queen 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL-FDC, DLL-MSFR, CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, 32#	425'	12 1/4"	265 sx "C" Circ.	
5 1/2"	15.5#, 17#	3850'	7 7/8"	750 sx "c" Circ.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3610'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3586'-3650'	ISPF	44 Holes	3586'-3650'	86,000 gal 50Q X-L
				308,000# 12/20 Sand

28. PRODUCTION							
Date First Production 2-5-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/4", 6 x 64, RWBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-18-97	Hours Tested 24	Choke Size -	Prod'n For Test Period 0	Oil - Bbl. 226	Gas - MCF 3	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate 0	Oil - Bbl. 226	Gas - MCF 3	Water - Bbl. -	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Scott Gruns

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott S. Gruns Printed Name Scott S. Gruns Engineer Title 2/19/97 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1370'
T. Salt 1550'
B. Salt 2471'
T. Yates 2624'
T. 7 Rivers 2873'
T. Queen 3420'
T. Grayburg 3800'
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2624' to 2634'
No. 2, from 3530' to 3702'
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1370'	1550'	180'	Anhydrite, Sand w/Some Salt in Base				
1550'	2471'	921'	Salt, Anhydrite w/Red Siltstones				
2471'	2624'	153'	Anhydrite & Salt				
2624'	2873'	249'	Sand, Dolomite & Anhydrite				
2873'	3420'	547'	Dolomite, Anhydrite & Sand				
3420'	3850'	430'	Sand & Dolomite				

