

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33746
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huston Com.
8. Well No. 2
9. Pool name or Wildcat Eumont Yates Seven Rivers Queen (Pro Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3647 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

- 1-10-97 MIRU Rod Ric #3. Spud 12 $\frac{1}{4}$ " hole @ 8:30 PM. Drilled to 425' KB. Ran 9 joints 8 5/8" 24# and 1 joint 8 5/8" 32# J-55 API 8rd ST-C casing and set @ 425' KB. BJ cemented with 265 sacks Class "C" containing 1/4 #/sack flocele + 2% CaCl₂ mixed @ 14.8 ppg + 1.34 cu.ft./sk. Plug down to 399' @ 5:00 AM 1-11-97. WOC 12 hrs. NU BOP and test casing and BOP to 600# for 30 minutes. All held OK. Circulated 100 sacks to pit.
- 1-16-97 Drilled 7 7/8" production hole to 3850' KB. Ran logs. Begin running casing.
- 1-17-97 Ran 98 joints of 5 $\frac{1}{2}$ " 17# and 15.5#, used K-55 and N-80, 8rd, LTC, API casing and set @ 3850' KB. BJ cemented with 575 sacks Class "C" containing 6% gel and 5% salt followed by 175 sacks Class "C". Circulated 87 sacks to pit. Plug down to 3808' KB @ 7:00 AM 1-17-97. Test casing and plug to 1800#. Held OK. Release rig @ 11:00 AM 1-17-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Gruns TITLE Engineer DATE 1/28/97
TYPE OR PRINT NAME Scott Gruns TELEPHONE NO. 393-5905

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

