District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Previous Operator Signature

2040 South Pacheco										.		
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT								2 OGRID Number				
¹ Operator name and Address												
Amerada Hess Corporation								000495 Reason for Filing Code				
P.O. Box 840 Seminole, Texas 79360-0840								Dynergy effective 7-1-98.				
4 API Number						Name	1 Dyller dy	6 Pool Code				
20.0 20	0-025-33	750	Monument Abo					46970				
	perty Code	1736	8 Property Name					9 Well Number				
·	00225		W. A. Weir "B"					5			5	
Π. 10	Surface	Location	a									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the East/V		Vest line County		
С			36E			Nc	orth	1650	West	:	Lea	
11 Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/Wes	t line	County	
12 Lse Code P Producing Method C			ode 14 Gas	Connection Date	¹⁵ C-129 1	Permit Numb	er l	⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transporter	u Gas I		ansporter Nan	ne	20 PC	20 POD 21 O/G		22 POD ULSTR Loc			on	
			nd Address					and Description				
022628 Texas-New Me				line	281	2819179		Unit C. Sec. 26, T19S, R36E.				
P.O. Box 556 Denver, Colo				17				W. A.Weir "B" Battery Location.				
024650 Dynergy Mids					291	9178	G	Unit C, Sec. 26, T19S, R36E. Dynergy Gas Sales Meter No. 000876.				
1000 Louisia					201	3170	<u> </u>					
		ston, Tex										
024650 Dynergy Midstrea 1000 Louisiana,					281	2819180 G		Unit C, Sec. 26, T19S, R36E. Dyner Meter No. 000879. Sales & Test.				
	00000000000	ston Tex						Meter No. 000679. Sales & lest.				
]_				
IV. Produced Water												
23 POD 24 POD ULSTR Location and Description												
28191	.81	Unit C	, Sec. 26	, T19S, R36	SE. Prod.	water tr	ucked to	o disposal.				
V. Well C								20		1		
²⁵ Spud Date ²⁶ Re		ndy Date	27 7	ID	²⁸ PBTD		²⁹ Perfor	ations	tions ³⁰ DHC, DC			
31 Hole Sie		32 Casia	ng & Tubing Size	[33 Depth Set			34 Sack		Cement		
Hote Sie		Casii	ig & Tuoing Size	<u> </u>								
							:		····			
					<u> </u>	to 1-2-						
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date						18 T 1		39 Tbg. Pressure 40 Csg. Pressure				
		ery Date 77 Test Date		e	38 Test Length		Tog. Flessure		Cig. Trossaro			
41 Choke Size 42 Oi		43 Water			44 Gas		⁴⁵ AOF		46 Test Method			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION						
the best of my knowledge and belief. Signature: L. Cliffe						Approved by: ORIGINAL SIGNED BY GASY WINK Title: FIELD BEP. II						
Printed name:						Title: FIELD FIEP, II						
Roy L. Wheeler, Jr. Title: Bus. Svc. Spec. II						Approval Date: SEP 24 1998						
Date: 9-16-98			Phone: Q1	5 758-6700								
		rator fill in *L		nber and name of	f the previous	perator			· · · · · · · · · · · · · · · · · · ·		ATE	
ii uns is a cr				noet and name of								
Previous Operator Signature Printed Name									Title		Date	