

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33758

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 26 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3682' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9 thru 6-24-97.

MIRU Dawson Well Svc. pulling unit, removed wellhead & install BOP. TOH w/tbg. & pkr. TIH w/5-1/2" x 2-7/8" Halliburton PPI pkr. on 2-7/8" tbg. & set pkr. at 7200'. Press. pkr. to 3500 PSI. Held OK. Halliburton Svc. acidized Monument Abo Zone csg. perfs. fr. 7340' - 7450' w/5000 gal. 0.6% Fercheck SC acid. TOH w/pkr. TIH w/5-1/2" x 2-7/8" Baker loc-set pkr. set at 7254'. Displaced csg. annulus w/KCL water & pkr. fluid & press. csg. annulus w/500 PSI. Held OK. Removed BOP & installed wellhead. Swabbed well. TOH w/pkr. TIH w/5-1/2" x 2-7/8" Baker TAC on 2-7/8" tbg. & set TAC at 7273' w/22,000# tension. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor & resumed producing well. Well status changed fr. flowing to pumping oil well.

Test of 7-15-97: Well produced 58 b.o., 1 b.w., & 61 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr.

TITLE Admin. Svc. Coord.

DATE 7-22-97

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 07 1997

my