Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

	IL CONSERVATION	ON DIVISION	WELL ARING
P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088			WELL API NO. 30 - 025 - 33758
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X WELL OTHER			W. A. Weir "B"
2. Name of Operator			8. Well No.
Amerada Hess Corporation			5
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840			9. Pool name or Wildcat Monument Abo
4. Well Location Unit Letter C: 990	Feet From The North	Line and 16	
Section 26	Township 19S	Range 36E	NMPM Lea County
Section 20		Range 30E ther DF, RKB, RT, GR, etc 3682' GR	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	51,5 4,445 <u> </u>	CASING TEST AND CE	
			ell Completion X
OTHER:		OTHER: New We	ETT COMPTECTOR
 Describe Proposed or Completed Operatio work) SEE RULE 1103. 	ns (Clearly state all pertinent d	etails, and give pertinent da	tes, including estimated date of starting any proposed
4-21 thru 5-14-97			
MIRU Dawson Well Svc. & Star Tool. TIH w/4-3/4" bit & tagged top of external csg. pkr. tool			
at 7145'. Drld. fr. 7145' - 7151'. Circ. hole clean & TIH to 7610'. Drld. float collar & cement to 7689'. Circ. clean & TOH w/bit. Schlumberger ran USI/CCL/GR/AMS. Schlumberger TIH			
w/4" Hegs csg. guns & perf. 5-1/2" csg. in Monument Abo Zone w/4 SPF, total 83 shots, fr.			
7558' - 7561', 7568' - 7572' & fr. 7585' - 7598'. Acid washed perfs. w/1000 gal. 15% NEFE HCL			
acid. Swabbed well recovering water only. Pumped 106 bbls. 2% KCL & est. inj. rate of 4.5			
BPM at 100 PSI into csg. perfs. TIH w/5-1/2" x 2-7/8" Halliburton SV EZ drill cement retainer			
& set retainer at 7474'. Loaded tbg. & press. w/2000 PSI. Held OK. Loaded csg. annulus w/33 bbls. fresh water & press. to 500 PSI. Held during cement squeeze. Halliburton pumped 200			
sks. Class "H" neat cement into Monument Abo Zone 5-1/2" csg. perfs. fr. 7558' - 7598'. Did			
not attain squeeze, well t			CONTINUED ATTACHED
I hereby certify that the information above is true an	d complete to the best of my knowler	dge and belief.	
SIGNATURE // LU/ALLEN	4	πLE_Admin. Svc. Coo	ord. DATE 5-28-97
TYPE OR PRINT NAME R. L. Wheeler, J	7		TELEPHONE NO. 915 758-6778
(This space for State Use)			
Orig. Signe	đ b y		
APPROVED BY Garage	tz	ITLE	MAY 3 0 1997