

Re-established inj. rate of 1.5 BPM W/1000 PSI. Halliburton spotted 50 sks. Class "H" cement. Set down on retainer & squeezed 26 sks. into Abo Zone perfs. Left 7 sks. below retainer & reversed 17 sks. to pit. WOC. TIH w/4-3/4" bit & drld. out retainer & cement to 7510'. Circ. hole clean & press. tested csg. to 500 PSI. Held OK. Schlumberger TIH w/4" Heds csg. guns & perforated 5-1/2" csg. in Monument Abo Zone w/4 SPF, total 344 shots at following intervals: 7340' - 7358', 7366' - 7388', 7398' - 7413', & fr. 7420' - 7450'. American Frac Master acidized Monument Abo Zone perfs. fr. 7340' - 7450' w/2700 gal. 15% NEFE DI HCL acid. TIH w/5-1/2" x 2-7/8" Baker Md. R dbl. grip pkr. on 2-7/8" tbg. & set pkr. at 7280'. Swabbed well. Warren Petroleum set Gas Meter No. 879 on 5-10-97 & began taking gas. Halliburton Svc. acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7340' - 7450' w/8000 gal. .6% Fercheck 15% HCL acid. Swabbed & flowed well. Killed Well & TOH w/pkr. TIH w/5-1/2" x 2-7/8" Baker loc-set pkr. on 2-7/8" tbg. & set pkr. at 7285'. Displaced csg. annulus w/125 bbls. 2% KCL mixed w/pkr. Fluid. Removed BOP & installed wellhead. Swabbed well & well began flowing on 5-14-97. RDPU & cleaned location.

Test of 5-24-97: Flowed 100 B.O., 2 B.W., & 84 MCFGPD in 24 hours on 2" full open choke.  
Tbg. press. 90 PSI & csg. press. 0 PSI.