Submit 3 Copies to Appropriate

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Geologist

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-33758 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE . FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: W.A. WEIR 'B' OIL WELL X GAS WELL [OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 5 3. Address of Operator Pool name or Wildcat P.O. Box 2040, Houston, TX 77252-2040 MONUMENT/ABO 4. Well Location 990 NORTH Unit Letter 1650 Feet From The WEST Line and Feet From The Line 26 Section **19**S Township Range 36E **NMPM** I FA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3682' GR. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: RUNNING PRODUCTION CASING 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04-12-97: DRILL TO 7700' TVD. CIRC. TO LOG. RU SCHLUMBERGER & LOG WELL. 04-13-97: FINISH LOGGING & CIRC. TO RUN CSG. RU BULL ROGERS CSG CREW. 04-14-97: RUN 184 JTS OF 5-1/2" RUN 184 JTS OF 5-1/2", 15.5#, J55, 8RL, SMLS, 8RS, 'A' CSG. RAN 62 TURBOLIZERS & 4 CENTRALIZERS. WASH 30' TO BOTTOM & CIRC. CSG. CMT. W/ HOWCO: 1ST STAGE - PUMP 50 BBLS OF MUD FLUSH AHEAD OF 175 SX OF CLASS 'H' CMT. + 1-1/2#/SX SALT + .4% HALAD 9 + 1/4#/SX CF (15.7# 1.18). DISPLACE W/ 181 BBLS OF FRESH WATER @ 6 BBL/MIN. FINAL CIRC. W/ 280 PSI. BUMP PLUG W/ 900 PSI @ 7:00 AM MST. FLOATS HELD OK. GOOD RETURNS. RECIPROCATE CSG. DROP BOMB & INFLATE PACKER. OPEN STAGE TOOL W/ 1500 PSI & CIRC. CSG. CIRC 40 SX OF CMT. TO PIT. CMT. 2ND STAGE: PUMP 200 BBLS OF TREATED BRINE WATER AHEAD OF 1125 SX OF CLASS 'C' 50/50 POZ + 8#/SX SALT + 1/4#/SX CF (14.1# 1.42). TAIL W/ 200 SX OF CLASS 'H' + 1-1/2/SX SALT + .4% HALAD 9" + 1/4#/SX CF (CONTINUED ON NEXT PAGE) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ADM. SUPERVISOR DRILLING DATE 04-15-97 TYPE OR PRINT NAME MIKE TELEPHONE NO. (713) 609-4846 (This space for State Use) Orig. Signed by Paul Kautz MAY 19 1997

TITLE

DATE