Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89**

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 30-025-33758 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 📙 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. N/A SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: W.A. WEIR 'B' ÓIL WELL X GAS WELL OTHER 2. Name of Operator 8. Well No. Amerada Hess Corporation 5 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2040, Houston, TX 77252-2040 MONUMENT/ABO 4. Well Location 990 Unit Letter NORTH Feet From The 1650 Line and WEST Feet From The Line Section Township 198 Range NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3682' GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: . OTHER: RUNNING SURFACE CASING X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-28-97: MI & RU PATTERSON RIG #1. SPUD @ 7:00 AM. MST. (45' OF 14" COND. + 8' KB = 53'). DRILL AN 11" HOLE FROM 53' TO 453'. SURVEY @ 413'= 3/4 (DEG.). DRILL FROM 453' TO 924'. SURVEY @ 884'= 3/4 (DEG.). DRILL FROM 924' TO 1294'. WIPER TRIP & CIRC. TO RUN 3-29-97: 8-5/8" CSG. SURVEY @ 1294'= 1 (DEG.). RU BULL ROGERS CSG. CREW & RUN 31 JTS. OF 8-5/8" 24#, J55, 8RS, SMLS, R3, 'A' CSG. SET @ 1294', SHOE @ 1293', FC @ 1249' & RAN 10 CENTRALIZERS. WASH 40' TO BOTTOM & CIRC. CSG. CMT W/ HOWCO-PUMP 200 SX. OF CLASS 'C' CMT. + 4% GEL + 2% CACL2 + 1/4#/SX CF (13.7# 1.67). TAIL W/ 200 SX OF CLASS 'C' CMT. + 2% CACL2 + 1/4#/SX CF (14.8# 1.32). DISPLACE W/ 80 BBL FRESH WATER @ 8 BBL/MIN. FINAL CIRC. W/ 600 PSI. BUMP PLUG W/ 1000 PSI @ 2:30 PM. MST. W/ GOOD RETURNS. CIRC. 67 SX CMT TO PIT. WOC 3-30-97: TEST PIPE RAMS & ANNULAR W/ 1500 PSI OK. DRILL CMT. FROM 1220' TO 1260' W/ FC @ 1249'. TEST CSG. W/ 1000 PSI. OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE ADM. SUPERVISOR DRILLING DATE 3-31-97 TYPE OR PRINT NAME MIKE TELEPHONE NO. (713) 609-4846 (This space for State Use) PRIGINAL SIGNED BY JERRY SEXTON APR 04 1007 DISTRICT I SUPERVISOR APPROVED BY

TITLE