

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33759
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name W. A. Weir
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Amerada Hess Corporation	8. Well No. 14
3. Address of Operator P.O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat Monument Abo

4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County

10. Date Spudded 1-23-97	11. Date T.D. Reached 2-14-97	12. Date Compl.(Ready to Prod.) 3-1-97	13. Elevations(DF & RKB, RT, GR, etc.) 3623' GR	14. Elev. Casinghead
15. Total Depth 7505'	16. Plug Back T.D. 7495' DOD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7276' - 7390' Monument Abo				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run BHC/NGT, FMI, LDT/CNL/DLL/GR/CALP, USI/GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1160'	11"	400 Sx. "C" Total +	Additives
5-1/2"	15.5#	7499'	7-7/8"	250 Sx. "H" & 950 Sx.	"H" 50/50
				Poz. Total + Additive	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7211'	7211'

26. Perforation record (interval, size, and number) Perf. w/4" csg. gun w/2 SPF, total 173 shots at following: 7276'-7282', 7287'-7292', 7297'-7338', 7353'-7376' & fr. 7381'-7390'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7276' - 7390'	Acid. w/4900 gal. 15% NFFF
		DI HCL.

28. PRODUCTION							
Date First Production 3-1-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-8-97	Hours Tested 24 Hours	Choke Size 11/64"	Prod'n For Test Period	Oil - Bbl. 214	Gas - MCF 180	Water - Bbl. 1	Gas - Oil Ratio 841
Flow Tubing Press. 640 PSI	Casing Pressure 0 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 3-12-97

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northeastern New Mexico

T. Anby	1116'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1210'	T. Strawn	T. Kiriland-Fruitland	T. Penn. "C"
B. Salt	2390'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2600'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2785'	T. Devonian	T. Menefee	T. Madison
T. Queen	3275'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3710'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4120'	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	5585'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5780'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5990'	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6520'	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	6740'	T. Bone Springs	T. Entrada	T. T.
T. Abo	7010'	T. T.	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn "A"	T. T.

IMPORTANT WATER SANDS

No. 1, from	to
No. 2, from	to
No. 3, from	to

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	0'	1116'	1210'	94'	Anhydrite	1180'	1320'	3710'	7505'	3710'
To	1116'	1210'	1210'	1116'	Red Beds	1180'	1320'	3710'	7505'	3710'
Thickness in Feet	1116'	1210'	1180'	94'	Anhydrite	1180'	1320'	3710'	7505'	3710'
Lithology	Red Beds	Anhydrite	Salt	Dolomite, Sand, &	Anhydrite	Dolomite				
From										
To										
Thickness in Feet										
Lithology										

