

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33759
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name W. A. Weir
2. Name of Operator Amerada Hess Corporation	8. Well No. 14
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat Monument Abo
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 35 Township 19S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3623' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New well completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24 thru 3-4-97

MIRU Pride Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit. Tagged top of external csg. pkr. at 7203' & drld. out to 7209'. Circ. clean. TIH to 7400' & drld. DV tool, float collar & cement to 7495' (DOD). Schlumberger ran USI/GR/CCL log. Knox Svc. spotted 140 gal. acid fr. 7403' - 7276'. Schlumberger TIH w/4" csg. gun & perforated 5-1/2" csg. in Monument Abo Zone w/2 SPF, total 173 shots at following intervals: 7276' - 7282', 7287' - 7292', 7297' - 7338', 7353' - 7376' & fr. 7381' - 7390'. Acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7276' - 7390' w/4900 gal. 15% NEFE DI HCL acid. TIH w/5-1/2" x 2-7/8" Baker loc-set pkr. on 2-7/8" tbg. & set pkr. at 7211'. Displaced csg. w/150 bbls. 2% KCL water mixed w/pkr. fluid. Removed BOP & installed wellhead. 3-1-97: Began flowing to test tank. RDPU & cleaned location. Ran flowline to Monument Abo Storage Facility & began producing to battery.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 3-12-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAR 17 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

