

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
811 South 1st St, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-33760

5. Indicate Type of Lease

STATE



FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

PLUG

BACK ☒

DIFF

RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

West Osudo 36 State

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705

9. Pool name or Wildcat

Wildcat Bone Spring

4. Well Location

Unit Letter L : 1,980' Feet From The South Line and 660' Feet From The West Line

Section 36

Township 20S

Range 35E

NMPM Lea

County

10. Date Spudded

01/25/97

11. Date T.D. Reached

03/27/97

12. Date Compl. (Ready to Prod.)

07/15/97

13. Elevations (DF & RKB, RT, GR, etc.)

3,664' GR

14. Elev Casinghead

3,579'

15. Total Depth

13,470'

16. Plug Back T.D.

10,840'

17. If Multiple Compl. How

Many Zones? N

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

**23. CASING REPORT (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	490'	17-1/2"	210 sx	N/A
9-5/8"	36# & 40#	5,550'	12-1/4"	1,800 sx	N/A
5-1/2"	17# & 20#	13,470'	8-3/4"	1,200 sx	N/A

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size and number)

10,900' - 10,929' - 3-3/8" - 116 shots

11,468' - 11,562' - 3-3/8" - 376 shots

11,934' - 11,942' - 3-3/8" - 32 shots

12,944' - 12,981' - 3-3/8" - 120 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,900' - 11,942'

acidized w/7,840 gals acid;

CIBP w/35' cmt at the following depths:

10,875', 11,420', 11,900', 12,900'

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.
		N/A	Test Period			
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
		Hour Rate				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed BY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 10/22/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	12,006'
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorietta		T. McKee	
T. Paddock		T. Ellenburger	
T. Tubb		T. Gr. Wash	
T. Blinberry		T. Delaware Sand	
T. Drinkard		T. Bone Springs	8,067'
T. Abo		T. Delaware	5,772'
T. Wolfcamp	11,438'	T. 1st Bone Spr. Sand	9,442'
T. Penn		T. 2nd Bone Spr. Carb.	9,738'
T. Cisco (Bough C)		T. 2nd Bone Spr. Sand	10,066'
		T. 3rd Bone Spr. Carb.	10,516'
		T. 3rd Bone Spr. Sand	11,099'
		T. Morrow Clastics	12,914'

### Northwestern New Mexico

T. Ojo Alamo		T. Penn "B"	
T. Kirtland-Fruitland		T. Penn "C"	
T. Pictured Cliffs		T. Penn "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzle	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In feet	Lithology	From	To	Thickness In Feet	Lithology
5772'	8,067'	2,295'	Dolomite, Chert, Sand Shale				
8,067'	9,442'	1,375'	Sand, Limestone, Shale, Chert				
9,442'	9,738'	296'	Sand, Shale, Limestone				
9,738'	10,066'	328'	Limestone, Shale, Chert				
10,066'	10,516'	450'	Limestone, Sand, Shale				
10,516'	11,099'	583'	Shale, Limestone, Dolomite				
11,099'	11,438'	339'	Limestone, Shale, Chert				
11,438'	12,006'	568'	Limestone, Shale, Chert				
12,006'	12,914'	908'	Chert, Limestone, Shale				