

Form 3160-4

(November 1983)

(formerly 9-330)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
SUBMIT IN DUPLICATE\*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

APR 17 '97

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031622A**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Klein Federal  
Well #1

9. API WELL NO.

30 025 33761

10. FIELD AND POOL, OR WILDCAT

Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 11, T20S, R36E

12. COUNTY OR  
PARISH

13. STATE

Lea

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310 FSL &amp; 1650 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12-20-96

15. Date Spudded  
12-29-9616. Date T.D. Reached  
1-25-9717. DATE COMPL (Ready to prod.)  
3-27-9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
3569'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
9195'21. PLUG, BACK T.D., MD & TVD  
8965'22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\*  
Lower Penn w/1 spf from 8816-8826, 8850-8880'25. WAS DIRECTIONAL  
SURVEY MADE  
NO26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CW/CNL/LDT/DLL/Sonic/MSFL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
11 3/4"	42#	421'	14 3/4"	360 sx	NONE
8 5/8"	32#	3968'	11"	880 sx	NONE
5 1/2"	17#	9195'	7 7/8"	560 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					swab		

31. PERFORATION RECORD (Interval, size and number)

Devonian from 9009-9049, 35 total shots  
Set CIBP over above perms @ 9000' with 35' cement on plug.  
Perforated Lower Penn w/ 1 spf from 8816-26', 8850-80'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

8816-8880'

AMT. AND KIND OF MATERIAL USED

3500 gals 15% gals HCL

33. PRODUCTION

DATE FIRST PRODUCTION 3-27-97		PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) swab				WELL STATUS (Producing or shut-in)	
DATE OF TEST 4-2-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL — BBL. 0	GAS — MCF. 0	WATER — BBL. 36	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL — BBL.	GAS — MCF.	WATER — BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

completion filing requested by BLM/Hobbs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

4-16-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)