District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II

Previous Operator Signature

Instructions on back
Submit to Appropriate District Office

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Printed Name

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