

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lea AP State
8. Well No. 2
9. Pool name or Wildcat Pearl San Andres West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3744

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Matador Operating Company
3. Address of Operator
415 W. Wall, Ste 1101, Midland, TX 79701

4. Well Location
Unit Letter P : 990 Feet From The South Line and 700 Feet From The East Line

Section 30 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3744

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:00 PM 1-27-97. Drilled 11" hole to 450'. Ran 11 jts 8-5/8" J-55 24# csg. Set at 450' KB. Cmt w/ 170 sx H + 2% CaCl + 1/4# / Cflake 14.8 ppg, 1.34 yld. Circ 13 sx to pit. Drilled 7-7/8" hole to 5935'. TD @ 7:00 AM 2-8-97. Western Atlas logged well DLL/MLL/GR, Z-Density/CNL/GR/Cal TD-4000, with GR/CHL/GR to 450'. Log TD.5022'. Ran 5-1/2" csg 144 jts set @ 5921' KB. Cement csg w/ 1050 sx lead slurry, 35/65 poz/C + 10% salt + 6% gel + 1/4 ppg Cflake. Wt. 12.4, yld 2.26, wtr 12.57. 170 sx tail slurry 50:50 H/oz + 10% salt + 2% gel - .15% D59, wt 14.8, yld 2.27, wtr 5.84. Circ 15 bbls cmt to pit. Plug down 3:30 PM 2-9-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Lankford TITLE Production Coordinator DATE 2-24-97
TYPE OR PRINT NAME Patti Lankford 915-798-5955
TELEPHONE NO.

(This space for State Use)

FEB 27 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: