

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

F.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33774

5. Indicate Type of Lease

STATE ☒

FEE ☐

6 State Oil / Gas Lea

7 Lease Name or Unit Agreement Name

NEW MEXICO 'E' STATE NCT-1

8 Well No. 7

9 Pool Name or Wildcat
MONUMENT BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2 Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3 Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter N : 990 Feet From The SOUTH Line and 1855 Feet From The WEST Line

Section 1 Township 20-S Range 36-E NMPM LEA COUNTY

10. Date Spudded
1/13/97

11. Date T.D. Reached
2/8/97

12. Date Compl. (Ready to Prod.)
3/9/97

13. Elevations (DF & RKB, RT, GR, etc.)
3565'

14. Elev. Csghead

15. Total Depth
7500'

16. Plug Back T.D.
5720'

17. If Mult. Compl. How Many Zones?

18. Intervals
Drilled By

Rotary Tools
NABORS

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
685'-5700' MONUMENT BLINEBRY

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	1170'	14 3/4	500 SX, CIRC. 48 SX	
5 1/2	24 & 32#	7500'	7 7/8	1200 SX, CIRC. TOC 2	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	5630'	

26. Perforation record (interval, size, and number)

5185'-5700' 2JSPF MONUMENT BLINEBRY

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5685'-5700'	acid w/1k gls 15% HCL NEFE.
	Displace w/2% kcl

28. PRODUCTION

Date First Production 3/31/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2.5" x 1.5" Well Status (Prod. or Shut-in) prod.

Date of Test 4/3/97 Hours tested 24 HR. Choke Size Prod'n For Test Period Oil - Bbl. 60 Gas - MCF 19 Water - Bbl. 85 Gas - Oil Ratio 316

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 41.3

29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

Test Witnessed By
LLD

30 List Attachment

31 I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant

DATE 6/12/97

TYPE OR PRINT NAME

V. Greg Maes

Telephone No. 397-0431

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5661'	to 6295'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
925'	2262'	1337'	RUSTLER				
2262'	2405'	143'	TANSILL				
2405'	2673'	268'	YATES				
2673'	3138'	465'	SEVEN RIVERS				
3138'	3488'	350'	QUEEN				
3488'	3774'	286'	GRAYBURG				
3774'	5143'	1469'	SAN ANDRES				
5143'	5227'	84'	GLORIETTA				
5227'	5661'	434'	PADDOCK				
5661'	6295'	634'	BLINEBRY				
6295'	6614'	319'	TUBB				
6614'	6892'	278'	DRINKARD				
6892'	7500'	608'	ABO				