

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl. Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.
30-025 33780

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

McNeill "30"

2. Name of Operator

EnerQuest Resources, LLC

8. Well No.

1

3. Address of Operator

P.O. Box 11150 Midland, TX 79702

9. Pool name or Wildcat

North Skaggs Abo

4. Well Location

Unit Letter P : 467 Feet From The South Line and 990 Feet From The East Line

Section 30

Township 19S

Range 39E

38

NMPM

Lea

County

10. Date Spudded

2/5/97

11. Date T.D. Reached

3/11/97

12. Date Compl. (Ready to Prod.)

5/9/97

13. Elevations (DF & RKB, RT, GR, etc.)

3607 GR

14. Elev. Casinghead

3624'

15. Total Depth

11,200'

16. Plug Back T.D.

7824'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7374-7752 Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-CNL-LDT-ACOUSTIC - DIL - MICRO

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	421	17 1/2"	465 Sks "C"	0
8 5/8	32	4150	11"	1325 Sks "C"	0
5 1/2	17 & 15.5	8920	7 7/8"	745 Sks "H"	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	7796	NA

26. Perforation record (interval, size, and number)

7374-7752' (105 perfs w/4" cased hole gun)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7374-7752

17,500 gal 15% Hcl

8628 - 8671

CDBP at 7950'

28.

PRODUCTION

Date First Production

5/12/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2" x 1 1/2" x 16" RWBC

Well Status (Prod. or Shut-in)

Shut-in

Date of Test

7/09/97

Hours Tested

24

Choke Size

NA

Prod'n For

Test Period

Oil - Bbl.

2

Gas - MCF

100

Water - Bbl.

10

Gas - Oil Ratio

50,000:1

Flow Tubing Press.

NA

Casing Pressure

20

Calculated 24-

Hour Rate

Oil - Bbl.

2

Gas - MCF

100

Water - Bbl.

10

Oil Gravity - API - (Corr.)

34

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jerry Guy

30. List Attachments

OH Logs, Inclination Record

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Chris Renaud

Title

Engineer

Date

8/19/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1622'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2898'	T. Miss 8526'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 8625'	T. Menefee	T. Madison
T. Queen 3718'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 10,248'	T. Mancos	T. McCracken
T. San Andres 4305'	T. Simpson 10,538'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee 10,831'	Base Greenhorn	T. Granite
T. Paddock 5548'	T. Ellenburger 11,096'	T. Dakota	T.
T. Blinberry 6079'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6698'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6959'	T. Bone Springs	T. Entrada	T.
T. Abo 7255'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 8034'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1622	1622	Surf rock & red beds				
1622	2897	1275	Anhy & Salt				
2897	3011	114	Sd, Sh, Anhy, Salt				
3011	3474	463	Anhy, Salt, dol				
3474	3910	436	Sd, Anhy, Sh				
3910	4200	290	Anhy, Sd, dol				
4200	5060	860	Dol				
5060	5420	360	Limestone				
5420	5600	180	Dol & limestone				
5600	7090	1490	Dol				
7090	7630	540	Ls & dol				
7630	8400	770	Dol				
8400	8648	248	Ls, Cht, dol				
8648	9848	1200	Dol & Cht				
9848	10550	702	Dol, Ls, Sh, Cht				
10550	10770	220	Sh, Ls, dol				
10770	11140	370	Sd, dol				
11140	11200	60	Dol				